

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2009

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number 1-11535



BURLINGTON NORTHERN SANTA FE CORPORATION

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation or organization)

41-1804964
(I.R.S. Employer
Identification No.)

2650 Lou Menk Drive
Fort Worth, Texas
(Address of principal executive offices)

76131-2830
(Zip Code)

(800) 795-2673
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. **Yes [x] No []**

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). **Yes [x] No []**

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer [x] Accelerated filer [] Non-accelerated filer [] Smaller reporting company []

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes [] No [x]

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Shares Outstanding at July 14, 2009
Common stock, \$.01 par value	340,023,689 shares

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PART I
FINANCIAL INFORMATION

Item 1. Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME
(In millions, except per share data)
(Unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Revenues	\$ 3,316	\$ 4,478	\$ 6,740	\$ 8,739
Operating expenses:				
Compensation and benefits	824	951	1,692	1,934
Fuel	509	1,291	1,123	2,336
Purchased services	466	540	944	1,065
Depreciation and amortization	379	349	749	690
Equipment rents	196	223	397	453
Materials and other	145	410	369	672
Total operating expenses	<u>2,519</u>	<u>3,764</u>	<u>5,274</u>	<u>7,150</u>
Operating income	797	714	1,466	1,589
Interest expense	137	140	335	274
Other expense, net	<u>1</u>	<u>5</u>	<u>4</u>	<u>5</u>
Income before income taxes	659	569	1,127	1,310
Income tax expense	255	219	430	505
Net income	<u>\$ 404</u>	<u>\$ 350</u>	<u>\$ 697</u>	<u>\$ 805</u>
Earnings per share:				
Basic earnings per share	\$ 1.18	\$ 1.01	\$ 2.05	\$ 2.32
Diluted earnings per share	\$ 1.18	\$ 1.00	\$ 2.03	\$ 2.29
Dividends declared per share	<u>\$ 0.40</u>	<u>\$ 0.32</u>	<u>\$ 0.80</u>	<u>\$ 0.64</u>

See accompanying Notes to Consolidated Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(Dollars in millions, shares in thousands)
(Unaudited)

	June 30, 2009	December 31, 2008
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 484	\$ 633
Accounts receivable, net	815	847
Materials and supplies	534	525
Current portion of deferred income taxes	409	442
Other current assets	337	218
Total current assets	<u>2,579</u>	<u>2,665</u>
Property and equipment, net of accumulated depreciation of \$10,214 and \$9,912, respectively	31,744	30,847
Other assets	3,049	2,891
Total assets	<u>\$ 37,372</u>	<u>\$ 36,403</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable and other current liabilities	\$ 2,880	\$ 3,190
Long-term debt due within one year	555	456
Total current liabilities	<u>3,435</u>	<u>3,646</u>
Long-term debt	9,283	9,099
Deferred income taxes	8,992	8,590
Pension and retiree health and welfare liability	1,020	1,047
Casualty and environmental liabilities	949	959
Employee separation costs	65	57
Other liabilities	1,777	1,874
Total liabilities	<u>25,521</u>	<u>25,272</u>
Commitments and contingencies (see Notes 2, 4 and 5)		
Stockholders' equity:		
Common stock, \$0.01 par value, 600,000 shares authorized; 542,586 shares and 541,346 shares issued, respectively	5	5
Additional paid-in capital	7,676	7,631
Retained earnings	13,190	12,764
Treasury stock, at cost, 202,567 shares and 202,165 shares, respectively	(8,419)	(8,395)
Accumulated other comprehensive loss	(601)	(874)
Total stockholders' equity	<u>11,851</u>	<u>11,131</u>
Total liabilities and stockholders' equity	<u>\$ 37,372</u>	<u>\$ 36,403</u>

See accompanying Notes to Consolidated Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In millions)
(Unaudited)

Six Months Ended June 30,	2009	2008
OPERATING ACTIVITIES		
Net income	\$ 697	\$ 805
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	749	690
Deferred income taxes	258	132
Employee separation costs paid	(6)	(7)
Long-term casualty and environmental liabilities, net	(30)	191
Other, net	21	40
Changes in current assets and liabilities:		
Accounts receivable, net	88	(36)
Change in accounts receivables sales program	(50)	—
Materials and supplies	(9)	(110)
Other current assets	(146)	(197)
Accounts payable and other current liabilities	(50)	148
Net cash provided by operating activities	<u>1,522</u>	<u>1,656</u>
INVESTING ACTIVITIES		
Capital expenditures	(1,082)	(1,042)
Construction costs for facility financing obligation	(31)	(17)
Acquisition of equipment pending financing	(456)	(430)
Proceeds from sale of assets financed	368	190
Other, net	(96)	(110)
Net cash used for investing activities	<u>(1,297)</u>	<u>(1,409)</u>
FINANCING ACTIVITIES		
Net increase in commercial paper and bank borrowings	167	44
Proceeds from issuance of long-term debt	—	650
Payments on long-term debt	(322)	(109)
Dividends paid	(273)	(223)
Proceeds from stock options exercised	12	79
Purchase of BNSF common stock	(12)	(642)
Excess tax benefits from equity compensation plans	6	82
Proceeds from facility financing obligation	51	29
Other, net	(3)	(6)
Net cash used for financing activities	<u>(374)</u>	<u>(96)</u>
(Decrease) increase in cash and cash equivalents	(149)	151
Cash and cash equivalents:		
Beginning of period	633	330
End of period	<u>\$ 484</u>	<u>\$ 481</u>
SUPPLEMENTAL CASH FLOW INFORMATION		
Interest paid, net of amounts capitalized	\$ 296	\$ 241
Income taxes paid, net of refunds	\$ 118	\$ 400
Non-cash asset financing	\$ 433	\$ 61

See accompanying Notes to Consolidated Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES
CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY
(Shares in thousands, dollars in millions, except per share data)
(Unaudited)

	Common Shares	Treasury Shares	Common Stock and Paid-in Capital	Retained Earnings	Treasury Stock	Accumulated Other Comprehensive Loss	Total Stockholders' Equity
Balance at December 31, 2008	541,346	(202,165)	\$ 7,636	\$ 12,764	\$ (8,395)	\$ (874)	\$ 11,131
Common stock dividends, \$0.80 per share			-	(271)	-	-	(271)
Restricted stock and stock options expense			16	-	-	-	16
Restricted stock activity and related tax expense of \$3	493	1	(1)	-	-	-	(1)
Exercise of stock options and related tax benefit of \$6	747	(206)	30	-	(12)	-	18
Purchase of BNSF common stock ^a	-	(197)	-	-	(12)	-	(12)
Comprehensive income:							
Net income			-	697	-	-	697
Change in unrecognized prior service credit and actuarial losses, net of tax expense of \$4			-	-	-	6	6
Fuel/interest hedge mark-to-market and other items, net of tax expense of \$147			-	-	-	240	240
Recognized loss on derivative instruments-discontinued hedges, net of tax benefit of \$16			-	-	-	27	27
Total comprehensive income							970
Balance at June 30, 2009	542,586	(202,567)	\$ 7,681	\$ 13,190	\$ (8,419)	\$ (601)	\$ 11,851

^a Total-to-date share repurchases through June 30, 2009, under the Company's share repurchase program, were 192 million shares at an average price of \$41.53 per share, leaving 18 million shares available for repurchase out of the 210 million shares authorized.

See accompanying Notes to Consolidated Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

1. Accounting Policies and Interim Results

The Consolidated Financial Statements should be read in conjunction with Burlington Northern Santa Fe Corporation's Annual Report on Form 10-K for the year ended December 31, 2008, including the financial statements and notes thereto. Burlington Northern Santa Fe Corporation (BNSF) is a holding company that conducts no operating activities and owns no significant assets other than through its interests in its subsidiaries. The Consolidated Financial Statements include the accounts of BNSF and its majority-owned subsidiaries, all of which are separate legal entities (collectively, the Company). BNSF's principal operating subsidiary is BNSF Railway Company (BNSF Railway). All significant intercompany accounts and transactions have been eliminated. BNSF was incorporated in Delaware on December 16, 1994.

The results of operations for any interim period are not necessarily indicative of the results of operations to be expected for the entire year. In the opinion of management, the unaudited financial statements reflect all adjustments (consisting of only normal recurring adjustments, except as disclosed) necessary for a fair statement of BNSF's consolidated financial position as of June 30, 2009, and the results of operations for the three and six month periods ended June 30, 2009 and 2008.

BNSF has evaluated subsequent events through July 23, 2009, which represents the date the Consolidated Financial Statements were issued.

Certain comparative prior period amounts in the Consolidated Financial Statements have been reclassified to conform to the current period presentation. These reclassifications had no effect on previously reported operating income or net income.

2. Hedging Activities

The Company uses derivative financial instruments to hedge against increases in diesel fuel prices and interest rates as well as to convert a portion of its fixed-rate long-term debt to floating-rate debt. The Company does not hold or issue derivative financial instruments for trading or speculative purposes. The Company formally documents the relationship between the hedging instrument and the hedged item, as well as the risk management objective and strategy for the use of the hedging instrument. This documentation includes linking the derivatives that are designated as fair value or cash flow hedges to specific assets or liabilities on the balance sheet, commitments or forecasted transactions. The Company assesses at the time a derivative contract is entered into, and at least quarterly thereafter, whether the derivative item is effective in offsetting the changes in fair value or cash flows. Any change in fair value resulting from ineffectiveness, as defined by Statement of Financial Accounting Standards (SFAS) No. 133, *Accounting for Derivative Instruments and Hedging Activities, as amended*, is recognized in current period earnings. For derivative instruments that are designated and qualify as cash flow hedges, the effective portion of the gain or loss on the derivative instrument is recorded in accumulated other comprehensive loss (AOCL) as a separate component of stockholders' equity and reclassified into earnings in the period during which the hedge transaction affects earnings. Cash flows related to fuel and interest rate derivatives are classified as operating activities in the Consolidated Statements of Cash Flows.

BNSF monitors its hedging positions and credit ratings of its counterparties and does not anticipate any losses due to counterparty nonperformance. All counterparties were financial institutions with credit ratings of A2/A or higher as of June 30, 2009. The maximum amount of loss the Company would incur from credit risk based on the gross fair value of financial instruments in asset positions as of June 30, 2009 and December 31, 2008, was \$59 million and \$77 million, respectively. Other than as disclosed under the heading "Fuel; Total Fuel-Hedging Activities," the Company's hedge agreements do not include provisions requiring collateral. Certain of the Company's hedge instruments are covered by master netting arrangements whereby, in the event of a default, the non-defaulting party has the right to setoff any amounts payable against any obligation of the defaulting party under the same counterparty agreement. As such, the Company's net asset exposure to counterparty credit risk was \$46 million and \$53 million as of June 30, 2009 and December 31, 2008, respectively.

Additional disclosure related to derivative instruments is included in Note 9 to the Consolidated Financial Statements.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

The amounts recorded in the Consolidated Balance Sheets for derivative transactions were as follows (in millions). These amounts exclude \$14 million and \$106 million of collateral posted for certain fuel hedge contracts as of June 30, 2009 and December 31, 2008, respectively.

	<u>June 30,</u> <u>2009</u>	<u>December 31,</u> <u>2008</u>
Short-term hedge asset	\$ 6	\$ 5
Long-term hedge asset	40	72
Short-term hedge liability	(91)	(387)
Long-term hedge liability	(53)	(193)
<u>Total derivatives</u>	<u>\$ (98)</u>	<u>\$ (503)</u>

The tables below contain summaries of all derivative positions reported in the Consolidated Financial Statements, presented gross of any master netting arrangements (in millions).

Fair Value of Derivative Instruments

		Asset Derivatives		
		<u>Balance Sheet</u> <u>Location</u>	<u>June 30,</u> <u>2009</u>	<u>December 31,</u> <u>2008</u>
Derivatives designated as hedging instruments under SFAS No. 133				
Fuel Contracts	Other current assets	\$ 4	\$ –	
Interest Rate Contracts	Other current assets	4	5	
Fuel Contracts	Other assets	13	–	
Interest Rate Contracts	Other assets	32	72	
Fuel Contracts	Accounts payable and other current liabilities	4	–	
Fuel Contracts	Other liabilities	2	–	
<u>Total Asset Derivatives designated as hedging instruments under SFAS No. 133</u>		<u>\$ 59</u>	<u>\$ 77</u>	

Liability Derivatives

		<u>Balance Sheet</u> <u>Location</u>	<u>June 30,</u> <u>2009</u>	<u>December 31,</u> <u>2008</u>
Derivatives designated as hedging instruments under SFAS No. 133				
Fuel Contracts	Other current assets	\$ 2	\$ –	
Fuel Contracts	Other assets	5	–	
Fuel Contracts	Accounts payable and other current liabilities	95	279	
Interest Rate Contracts	Accounts payable and other current liabilities	–	108	
Fuel Contracts	Other liabilities	55	193	
<u>Total Liability Derivatives designated as hedging instruments under SFAS No. 133</u>		<u>\$ 157</u>	<u>\$ 580</u>	

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

**The Effect of Derivative Instruments Gains and Losses
for the Three Month Periods Ended June 30, 2009 and 2008**

Derivatives in SFAS No. 133 Fair Value Hedging Relationships	Location of Gain Recognized in Income on Derivative	Amount of Gain Recognized in Income on Derivative	
		2009	2008
		Interest Rate Contracts	Interest expense
Total derivatives		\$ 5	\$ 4

Derivatives in SFAS No. 133 Cash Flow Hedging Relationships	Amount of Gain or (Loss) Recognized in OCI on Derivative (Effective Portion)		Location of Gain or (Loss) Recognized from AOCL into Income	Amount of Gain or (Loss) Recognized from AOCL into Income (Effective Portion)		Location of Gain Recognized in Income on Derivative	Amount of Gain Recognized in Income on Derivative (Ineffective Portion and Amount Excluded from Effectiveness Testing) ^a	
	2009	2008		2009	2008		2009	2008
	Fuel Contracts	\$ 204		\$ 96	Fuel expense		\$ (60)	\$ 23
Total derivatives	\$ 204	\$ 96		\$ (60)	\$ 23		\$ 15	\$ –

Derivatives Not Designated as Hedging Instruments under SFAS No. 133	Location of Gain Recognized in Income on Derivative	Amount of Gain Recognized in Income on Derivative	
		2009	2008
		Interest Rate Contracts	Interest expense
Total derivatives		\$ 10	\$ –

a No portion of the gain or (loss) was excluded from the assessment of hedge effectiveness for the periods then ended.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

**The Effect of Derivative Instruments Gains and Losses
for the Six Month Periods Ended June 30, 2009 and 2008**

Derivatives in SFAS No. 133 Fair Value Hedging Relationships	Location of Gain Recognized in Income on Derivative	Amount of Gain Recognized in Income on Derivative	
		2009	2008
		Interest Rate Contracts	Interest expense
Total derivatives		\$ 10	\$ 4

Derivatives in SFAS No. 133 Cash Flow Hedging Relationships	Amount of Gain or (Loss) Recognized in OCI on Derivative (Effective Portion)		Location of Gain or (Loss) Recognized from AOCL into Income	Amount of Gain or (Loss) Recognized from AOCL into Income (Effective Portion)		Location of Gain Recognized in Income on Derivative	Amount of Gain Recognized in Income on Derivative (Ineffective Portion and Amount Excluded from Effectiveness Testing) ^a	
	2009	2008		2009	2008		2009	2008
	Fuel Contracts	\$ 172		\$ 120	Fuel expense		\$ (166)	\$ 33
Interest Rate Contracts	65	(8)	Interest expense	–	–	Interest expense	–	–
Total derivatives	\$ 237	\$ 112		\$ (166)	\$ 33		\$ 16	\$ –

Derivatives Not Designated as Hedging Instruments under SFAS No. 133	Location of (Loss) Recognized in Income on Derivative	Amount of (Loss) Recognized in Income on Derivative	
		2009	2008
		Interest Rate Contracts	Interest expense
Total derivatives		\$ (32)	\$ –

a No portion of the gain or (loss) was excluded from the assessment of hedge effectiveness for the periods then ended.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Fuel

Fuel costs represented 21 percent and 33 percent of total operating expenses during the six month periods ended June 30, 2009 and 2008, respectively. Due to the significance of diesel fuel expenses to the operations of BNSF and the historical volatility of fuel prices, the Company has entered into hedges to partially mitigate the risk of fluctuations in the price of its diesel fuel purchases. The fuel hedges include the use of derivatives that are accounted for as cash flow hedges. The hedging is intended to protect the Company's operating margins and overall profitability from adverse fuel price changes by entering into fuel-hedge instruments based on management's evaluation of current and expected diesel fuel price trends. However, to the extent the Company hedges portions of its fuel purchases, it may not realize the impact of decreases in fuel prices. Conversely, to the extent the Company does not hedge portions of its fuel purchases, it may be adversely affected by increases in fuel prices. Based on locomotive fuel consumption (which represents substantially all fuel consumption) during the twelve-month period ended June 30, 2009, and excluding the impact of the hedges, each one-cent increase in the price of fuel per gallon would result in approximately \$13 million of additional fuel expense on an annual basis. However, BNSF believes any fuel price increase would be substantially offset by the Company's fuel surcharge program.

Total Fuel-Hedging Activities

As of June 30, 2009, BNSF's total fuel-hedging positions for the remainder of 2009, 2010, 2011, and 2012 covered approximately 21 percent, 19 percent, 14 percent, and 1 percent, respectively, of the average annual locomotive fuel consumption over the past three years. Hedge positions are closely monitored to ensure that they will not exceed actual fuel requirements in any period.

The amounts recorded in the Consolidated Balance Sheets for settled fuel-hedge transactions were as follows (in millions):

	June 30, 2009	December 31, 2008
<u>Settled fuel-hedging contracts payable</u>	<u>\$ (60)</u>	<u>\$ (38)</u>

Certain of the Company's fuel-hedge instruments are covered by an agreement which includes a provision such that the Company either receives or posts cash collateral if the fair value of the instruments exceeds a certain net asset or net liability threshold, respectively. The threshold is based on a sliding scale, utilizing either the counterparty's credit rating, if the instruments are in a net asset position, or BNSF's credit rating, if the instruments are in a net liability position. If the applicable credit rating should fall below Ba3 (Moody's) or BB- (S&P), the threshold would be eliminated and collateral would be required for the entire fair value amount. All cash collateral paid is held on deposit by the payee and earns interest to the benefit of the payor based on the London Interbank Offered Rate (LIBOR). The aggregate fair value of all open fuel-hedge instruments under these provisions was in a net liability position on June 30, 2009 and December 31, 2008, of \$55 million and \$131 million, respectively, for which the Company posted collateral of \$14 million and \$106 million, respectively. Additional collateral of \$19 million and \$20 million was posted related to settled fuel-hedging contracts payable at June 30, 2009 and December 31, 2008, respectively. The collateral was reflected as a reduction to either accounts payable and other current liabilities or other liabilities in the Consolidated Balance Sheets, depending on the expiration date of the related fuel hedges. The settled fuel-hedge liabilities presented in the table above do not reflect a reduction for the posted collateral.

The Company uses the forward commodity price for the periods hedged to value its fuel-hedge swaps and costless collars. This methodology is a market approach, which under SFAS No. 157, *Fair Value Measurements*, utilizes Level 2 inputs as it uses market data for similar instruments in active markets.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

New York Mercantile Exchange (NYMEX) #2 Heating Oil (HO) Hedges

As of June 30, 2009, BNSF had entered into fuel swap agreements utilizing NYMEX #2 HO. The hedge prices do not include taxes, transportation costs, certain other fuel handling costs and any differences that may occur between the prices of HO and the purchase price of BNSF's diesel fuel. Over the twelve months ended June 30, 2009, the sum of all such costs averaged approximately 21 cents per gallon.

During the first six months of 2009, the Company entered into fuel swap agreements utilizing HO to hedge the equivalent of approximately 59 million gallons of fuel with an average swap price of \$1.91 per gallon. The following table provides fuel-hedge data based on the quarter being hedged for all HO fuel hedges outstanding as of June 30, 2009.

2010	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
HO Swaps					
Gallons hedged (in millions)	4.00	6.15	4.00	4.20	18.35
Average swap price (per gallon)	\$ 1.74	\$ 1.76	\$ 1.81	\$ 1.87	\$ 1.79
Fair value (in millions)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4

2011	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
HO Swaps					
Gallons hedged (in millions)	6.70	6.70	6.00	6.00	25.40
Average swap price (per gallon)	\$ 1.86	\$ 1.85	\$ 1.91	\$ 1.97	\$ 1.90
Fair value (in millions)	\$ 2	\$ 2	\$ 2	\$ 2	\$ 8

2012	Quarter Ending
	March 31,
HO Swaps	
Gallons hedged (in millions)	15.20
Average swap price (per gallon)	\$ 2.06
Fair value (in millions)	\$ 4

West Texas Intermediate (WTI) Crude Oil Hedges

In addition, BNSF enters into fuel swap and costless collar agreements utilizing WTI crude oil. The hedge prices do not include taxes, transportation costs, certain other fuel handling costs and any differences which may occur between the prices of WTI and the purchase price of BNSF's diesel fuel, including refining costs. Over the twelve months ended June 30, 2009, the sum of all such costs averaged approximately 56 cents per gallon.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

During the first six months of 2009, the Company entered into fuel collar agreements utilizing WTI to hedge the equivalent of approximately 80 thousand barrels of fuel with an average call price of \$79.86 per barrel and an average put price of \$70.06 per barrel. The following table provides fuel-hedge data based on the quarter being hedged for all WTI fuel hedges outstanding as of June 30, 2009.

2009	Quarter Ending		Total
	September 30,	December 31,	
WTI Swaps			
Barrels hedged (in thousands)	1,240	1,425	2,665
Equivalent gallons hedged (in millions)	52.08	59.85	111.93
Average swap price (per barrel)	\$ 75.09	\$ 75.72	\$ 75.43
Fair value (in millions)	\$ (5)	\$ (4)	\$ (9)
WTI Costless Collars			
Barrels hedged (in thousands)	520	475	995
Equivalent gallons hedged (in millions)	21.84	19.95	41.79
Average cap price (per barrel)	\$ 135.82	\$ 135.46	\$ 135.65
Average floor price (per barrel)	\$ 125.55	\$ 125.38	\$ 125.47
Fair value (in millions)	\$ (28)	\$ (25)	\$ (53)

2010	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
WTI Swaps					
Barrels hedged (in thousands)	1,210	1,110	1,125	1,235	4,680
Equivalent gallons hedged (in millions)	50.82	46.62	47.25	51.87	196.56
Average swap price (per barrel)	\$ 85.05	\$ 87.89	\$ 87.82	\$ 86.27	\$ 86.71
Fair value (in millions)	\$ (13)	\$ (14)	\$ (13)	\$ (11)	\$ (51)
WTI Costless Collars					
Barrels hedged (in thousands)	420	420	420	320	1,580
Equivalent gallons hedged (in millions)	17.64	17.64	17.64	13.44	66.36
Average cap price (per barrel)	\$ 78.23	\$ 79.79	\$ 81.33	\$ 82.84	\$ 80.40
Average floor price (per barrel)	\$ 72.35	\$ 73.84	\$ 75.15	\$ 76.54	\$ 74.34
Fair value (in millions)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

2011	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
WTI Swaps					
Barrels hedged (in thousands)	870	880	885	935	3,570
Equivalent gallons hedged (in millions)	36.54	36.96	37.17	39.27	149.94
Average swap price (per barrel)	\$ 87.12	\$ 86.52	\$ 86.80	\$ 87.07	\$ 86.88
Fair value (in millions)	\$ (8)	\$ (7)	\$ (7)	\$ (7)	\$ (29)
WTI Costless Collars					
Barrels hedged (in thousands)	200	200	200	200	800
Equivalent gallons hedged (in millions)	8.40	8.40	8.40	8.40	33.60
Average cap price (per barrel)	\$ 84.00	\$ 84.70	\$ 85.39	\$ 86.10	\$ 85.05
Average floor price (per barrel)	\$ 77.75	\$ 78.40	\$ 79.05	\$ 79.70	\$ 78.73
Fair value (in millions)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)

Interest Rate

From time to time, the Company enters into various interest rate hedging transactions for the purpose of managing exposure to fluctuations in interest rates by establishing rates in anticipation of both future debt issuances and the refinancing of leveraged leases, as well as converting a portion of its fixed-rate long-term debt to floating-rate debt. The Company uses interest rate swaps and treasury locks as part of its interest rate risk management strategy.

Total Interest Rate Hedging Program

All interest rate hedge transactions outstanding are reflected in the following table:

	June 30, 2009						Total	Fair Value
	Maturity Date							
	2009	2010	2011	2012	2013	Thereafter		
Fair Value Hedges								
Fixed to variable swaps (in millions)	\$ -	\$ 250	\$ -	\$ -	\$ -	\$ 400	\$ 650	\$ 36 ^a
Average fixed rate	-%	7.13%	-%	-%	-%	5.75%	6.28%	
Average floating rate	-%	3.50%	-%	-%	-%	2.03%	2.60%	

a Fair value includes \$4 million of accrued interest.

BNSF's measurement of the fair value of interest rate derivatives is based on estimates of the mid-market values for the transactions provided by the counterparties to these agreements. This methodology is a market approach, which under SFAS No. 157 utilizes Level 2 inputs as it uses market data for similar instruments in active markets. Unrealized mark to market gains and losses are not recorded in the Consolidated Statements of Income.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Fair Value Interest Rate Hedges

The Company enters into interest rate swaps to convert fixed-rate long-term debt to floating-rate debt. These swaps are accounted for as fair value hedges under SFAS No. 133. These fair value hedges qualify for the short-cut method of recognition; therefore, no portion of these swaps is treated as ineffective.

As of June 30, 2009 and December 31, 2008, BNSF had entered into nine and eleven separate swaps, respectively, with an aggregate notional amount of \$650 million and \$850 million, respectively, in which it pays an average floating rate, which fluctuates quarterly, based on LIBOR. The average floating rate to be paid by BNSF as of June 30, 2009, was 2.60 percent, and the average fixed rate BNSF is to receive was 6.28 percent.

Cash Flow Interest Rate Hedges

In anticipation of a future debt issuance, the Company entered into five treasury locks during 2008 having an aggregate notional amount of \$250 million, and an average locked-in rate of 4.18 percent, to fix a portion of the rate for a future 30-year unsecured debt issuance. The Company also entered into six treasury locks during 2008 having an aggregate notional amount of \$150 million, and an average locked-in rate of 3.80 percent, to fix a portion of the rate for a future 10-year unsecured debt issuance. These transactions were previously accounted for as cash flow hedges. However, during the first quarter of 2009, the Company determined that it was no longer probable that it would issue debt according to the terms of the hedges. As such, hedge accounting could no longer be applied to the treasury locks. The treasury locks were terminated in early April and \$32 million was paid to the counterparties, which was the fair value of the treasury locks at the date of termination. Therefore, a net \$32 million loss was recognized during the first six months of 2009 as an increase to interest expense.

AOCL included \$7 million and \$6 million of unrecognized gains on closed hedges as of June 30, 2009 and December 31, 2008, respectively. These amounts will be amortized to interest expense over the life of the corresponding issued debt.

3. Accounts Receivable, Net

BNSF Railway transfers a portion of its accounts receivable to Santa Fe Receivables Corporation (SFRC), a special purpose subsidiary. The sole purpose and activity of SFRC is to purchase receivables from BNSF Railway. SFRC transfers an undivided interest in such receivables, with limited exceptions, to a master trust and causes the trust to issue an undivided interest in the receivables to investors (the A/R sales program). The undivided interests in the master trust may be in the form of certificates or purchased interests and are isolated from BNSF Railway which eliminates all of BNSF Railway's control over the undivided interest. SFRC periodically incurs minor legal fees that are paid by BNSF Railway and are financed through short-term intercompany payables.

BNSF Railway's total capacity to sell undivided interests to investors under the A/R sales program was \$700 million at June 30, 2009, which was comprised of two \$175 million, 364-day accounts receivable facilities and two \$175 million, 3-year accounts receivable facilities. In April 2009, BNSF Railway extended the maturity date of one of the 364-day facilities so that both 364-day facilities now mature in November 2009. The two 3-year facilities were entered into in November 2007 and will mature in November 2010. Each of the financial institutions providing credit under the facilities is rated Aa3/A+ or higher. There were no outstanding undivided interests held by investors under the A/R sales program at June 30, 2009. Outstanding undivided interests held by investors under the A/R sales program were \$50 million at December 31, 2008, with \$12.5 million outstanding under each of the four facilities. These undivided interests in receivables are excluded from accounts receivable by BNSF Railway in connection with the sale of undivided interests under the A/R sales program. As of June 30, 2009 and December 31, 2008, \$823 million and \$878 million, respectively, of receivables had been transferred by SFRC to the master trust. When SFRC transfers these receivables to the master trust, it retains an undivided interest in the receivables sold, which is included in accounts receivable in the Company's Consolidated Financial Statements. The interest that continues to be held by SFRC of \$823 million and \$828 million at June 30, 2009 and December 31, 2008, respectively, less an allowance for uncollectible accounts, reflected the total accounts receivable transferred by SFRC to the master trust less \$50 million outstanding undivided interests held by investors at December 31, 2008. Due to a relatively short collection cycle, the fair value of the undivided interest transferred to investors in the A/R sales program approximated book value, and there was no gain or loss from the transaction.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

BNSF Railway retains the collection responsibility with respect to the accounts receivable. Proceeds from collections reinvested in the A/R sales program were approximately \$7.5 billion and \$9.3 billion for the six months ended June 30, 2009 and 2008, respectively. No servicing asset or liability has been recorded because the fees BNSF Railway receives for servicing the receivables approximate the related costs. SFRC's costs of the sale of receivables are included in other expense, net and were \$1 million and \$6 million for the six months ended June 30, 2009 and 2008, respectively. These costs fluctuate monthly with changes in prevailing interest rates as well as unused available commitments and were based on weighted average interest rates of 3.7 percent and 3.8 percent for the six months ended June 30, 2009 and 2008, respectively. These costs include interest, discounts associated with transferring the receivables under the A/R sales program to SFRC, program fees paid to banks, incidental commercial paper issuing costs and fees for unused commitment availability.

The amount of accounts receivable transferred by BNSF Railway to SFRC fluctuates based on borrowing needs and upon the availability of receivables and is directly affected by changing business volumes and credit risks, including dilution and delinquencies. In order for there to be an impact on the amount of receivables BNSF Railway could sell, the combined dilution and delinquency percentages would have to exceed an established threshold. BNSF Railway has historically experienced very low levels of dilution or delinquency and was well below the established threshold rates at June 30, 2009. Based on the current levels, if dilution or delinquency percentages were to increase by one percentage point, there would be no impact to the amount of receivables BNSF Railway could sell.

Receivables funded under the A/R sales program may not include amounts over 90 days past due or concentrations over certain limits with any one customer and certain other receivables. At June 30, 2009 and December 31, 2008, \$19 million and \$9 million, respectively, of such accounts receivable were greater than 90 days old.

BNSF Railway maintains an allowance for bill adjustments and uncollectible accounts based upon the expected collectibility of accounts receivable, including receivables transferred to the master trust. At June 30, 2009 and December 31, 2008, \$36 million and \$43 million, respectively, of such allowances had been recorded, of which \$36 million and \$42 million, respectively, had been recorded as a reduction to accounts receivable, net. The remaining \$1 million at December 31, 2008 had been recorded in other current liabilities because it relates to the outstanding undivided interests held by investors. During the six months ended June 30, 2009 and 2008, \$6 million and \$2 million, respectively, of accounts receivable were written off, net of recoveries. Credit losses are based on specific identification of uncollectible accounts and application of historical collection percentages by aging category.

The investors in the master trust have no recourse to BNSF Railway's other assets except for customary warranty and indemnity claims. Creditors of BNSF Railway have no recourse to the assets of the master trust or SFRC unless and until all claims of their respective creditors have been paid. The A/R sales program includes thresholds for dilution, delinquency, and write-off ratios that, if exceeded, allow the investors participating in this program, at their option, to cancel the program. At June 30, 2009, BNSF Railway was in compliance with these provisions.

4. Debt

Revolving Credit Facility and Commercial Paper

As of June 30, 2009, the Company had borrowing capacity of up to \$1.2 billion under its long-term revolving bank credit facility, which expires in September 2012. Annual facility fees are currently 0.08 percent for the facility. The rate is subject to change based upon changes in BNSF's senior unsecured debt ratings. Borrowing rates are based upon (i) LIBOR plus a spread determined by BNSF's senior unsecured debt ratings; (ii) money market rates offered at the option of the lenders; or (iii) an alternate base rate. BNSF must maintain compliance with certain financial covenants under its revolving bank credit facility. At June 30, 2009, the Company was in compliance with these covenants.

At June 30, 2009, there were no bank borrowings against the revolving credit agreement.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

BNSF issues commercial paper from time to time that is supported by the revolving bank credit facility. Outstanding commercial paper balances reduce the amount of borrowings available under this agreement. The classification of commercial paper is determined by the Company's ability and intent to use long-term or short-term sources to settle the obligations. As of June 30, 2009, commercial paper balances were classified as long-term debt due within one year, as the Company is currently utilizing operating cash flows to settle the obligations. Previously, the Company classified outstanding commercial paper as long-term debt.

The maturity value of commercial paper as of June 30, 2009, of \$267 million, reduced the total capacity available under the revolving credit agreement to \$933 million.

Notes and Debentures

In February 2009, the Board of Directors (the Board) authorized an additional \$1 billion of debt securities that may be issued through the Securities and Exchange Commission (SEC) debt shelf registration process, for a total of \$1.5 billion authorized to be issued as of June 30, 2009.

Capital Leases

During the first six months of 2009, BNSF entered into a 12-year capital lease to finance \$368 million of locomotives and freight cars. Additionally, BNSF entered into capital leases totaling \$65 million to finance maintenance of way and other vehicles/equipment with lease terms of five to seven years.

Financing Obligation

In 2005, the Company commenced the construction of an intermodal facility that it intended to sell to a third party and subsequently lease back. As of June 30, 2009, construction of the facility was substantially completed for a cost of approximately \$160 million. All improvements have been sold to the third party and BNSF leased the facility from the third party for 20 years. This sale leaseback transaction was accounted for as a financing obligation due to continuing involvement. The outflows from the construction of the facility were classified as investing activities, and the inflows from the associated financing proceeds were classified as financing activities in the Company's Consolidated Statements of Cash Flows.

Fair Value of Debt Instruments

At June 30, 2009 and December 31, 2008, the fair value of BNSF's debt, excluding capital leases and interest rate hedges, was \$8,399 million and \$8,323 million, respectively, while the book value was \$8,213 million and \$8,274 million, respectively. The fair value of BNSF's debt is primarily based on quoted market prices for the same or similar issues, or on the current rates that would be offered to BNSF for debt of the same remaining maturities. The book value of commercial paper approximates fair value due to its short maturity.

Guarantees

As of June 30, 2009, BNSF Railway has not been called upon to perform under the guarantees specifically disclosed in this footnote and does not anticipate a significant performance risk in the foreseeable future.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Debt and other obligations of non-consolidated entities guaranteed by the Company as of June 30, 2009, were as follows (dollars in millions):

	Guarantees					Capitalized Obligations
	BNSF Ownership Percentage	Principal Amount Guaranteed	Maximum Future Payments	Maximum Recourse Amount ^a	Remaining Term (in years) Termination of Ownership	
Kinder Morgan Energy Partners, L.P.	0.5%	\$ 190	\$ 190	\$ –		\$ –
Kansas City Terminal Intermodal Transportation Corporation	0.0%	\$ 52	\$ 72	\$ 72	9	\$ 27 ^b
Westside Intermodal Transportation Corporation	0.0%	\$ 37	\$ 55	\$ –	14	\$ 30 ^b
The Unified Government of Wyandotte County/Kansas City, Kansas	0.0%	\$ 12	\$ 17	\$ –	14	\$ 9 ^b
Chevron Phillips Chemical Company, LP	0.0%	N/A ^d	N/A ^d	N/A ^d	8	\$ 12 ^c
Various lessors (Residual value guarantees)	0.0%	N/A	\$ 270	\$ 270	Various	\$ 68 ^c
All other	0.0%	\$ 4	\$ 4	\$ 1	Various	\$ –

^a Reflects the maximum amount the Company could recover from a third party other than the counterparty.

^b Reflects capitalized obligations that are recorded on the Company's Consolidated Balance Sheets.

^c Reflects FASB Interpretation (FIN) 45, *Guarantor's Accounting and Disclosure Requirements for Guarantees*, asset and corresponding liability for the fair value of these guarantees.

^d There is no cap to the liability that can be sought from BNSF for BNSF's negligence or the negligence of the indemnified party. However, BNSF could receive reimbursement from certain insurance policies if the liability exceeds a certain amount.

Kinder Morgan Energy Partners, L.P.

Santa Fe Pacific Pipelines, Inc., an indirect, wholly-owned subsidiary of BNSF Railway, has a guarantee in connection with its remaining special limited partnership interest in Santa Fe Pacific Pipelines Partners, L.P. (SFPP), a subsidiary of Kinder Morgan Energy Partners, L.P., to be paid only upon default by the partnership. All obligations with respect to the guarantee will cease upon termination of ownership rights, which would occur upon a put notice issued by BNSF or the exercise of the call rights by the general partners of SFPP.

Kansas City Terminal Intermodal Transportation Corporation

BNSF Railway and another major railroad jointly and severally guarantee \$52 million of debt of Kansas City Terminal Intermodal Transportation Corporation, the proceeds of which were used to finance construction of a double track grade separation bridge in Kansas City, Missouri, which is operated and used by Kansas City Terminal Railway Company (KCTRC). BNSF Railway has a 25 percent ownership in KCTRC, accounts for its interest using the equity method of accounting and would be required to fund a portion of the remaining obligation upon default by the original debtor.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Westside Intermodal Transportation Corporation and The Unified Government of Wyandotte County/Kansas City, Kansas

BNSF Railway has outstanding guarantees of \$49 million of debt, the proceeds of which were used to finance construction of a bridge that connects BNSF Railway's Argentine Yard in Kansas City, Kansas, with the KCTRC mainline tracks in Kansas City, Missouri. The bridge is operated by KCTRC, and payments related to BNSF Railway's guarantee of this obligation would only be called for upon default by the original debtor.

Chevron Phillips Chemical Company, LP

In the third quarter of 2007, BNSF Railway entered into an indemnity agreement with Chevron Phillips Chemical Company, LP (Chevron Phillips), granting certain rights of indemnity from BNSF Railway, in order to facilitate access to a new storage facility. Under certain circumstances, payment under this obligation may be required in the event Chevron Phillips were to incur certain liabilities or other incremental costs resulting from trackage access.

Residual Value Guarantees (RVG)

In the normal course of business, the Company enters into leases in which it guarantees the residual value of certain leased equipment. Some of these leases have renewal or purchase options, or both, that the Company may exercise at the end of the lease term. If the Company elects not to exercise these options, it may be required to pay the lessor an amount not exceeding the RVG. The amount of any payment is contingent upon the actual residual value of the leased equipment. Some of these leases also require the lessor to pay the Company any surplus if the actual residual value of the leased equipment is over the RVG. These guarantees will expire between 2009 and 2011.

The maximum future payments, as disclosed in the Guarantees table above, represent the undiscounted maximum amount that the Company could be required to pay in the event the Company did not exercise its renewal option and the fair market value of the equipment had significantly declined. BNSF does not anticipate such a large reduction in the fair market value of the leased equipment. As of June 30, 2009, the Company had recorded a \$68 million asset and corresponding liability for the fair value of RVG.

All Other

As of June 30, 2009, BNSF guaranteed \$4 million of other debt and leases. BNSF holds a performance bond and has the option to sub-lease property to recover up to \$1 million of the \$4 million of guarantees. These guarantees expire between 2011 and 2013.

Other than as discussed above, there is no collateral held by a third party that the Company could obtain and liquidate to recover any amounts paid under the above guarantees.

Other than as discussed above, none of the guarantees are recorded in the Consolidated Financial Statements of the Company. The Company does not expect performance under these guarantees to have a material effect on the Company in the foreseeable future.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Indemnities

In the ordinary course of business, BNSF enters into agreements with third parties that include indemnification clauses. In general, these clauses are customary for the types of agreements in which they are included. At times, these clauses may involve indemnification for the acts of the Company, its employees and agents, indemnification for another party's acts, indemnification for future events, indemnification based upon a certain standard of performance, indemnification for liabilities arising out of the Company's use of leased equipment or other property, or other types of indemnification. Due to the uncertainty of whether events which would trigger the indemnification obligations would ever occur, the Company does not believe that these indemnity agreements will have a material adverse effect on the Company's results of operations, financial position or liquidity. Additionally, the Company believes that, due to lack of historical payment experience, the fair value of indemnities cannot be estimated with any amount of certainty and that the fair value of any such amount would be immaterial to the Consolidated Financial Statements. Agreements that contain unique circumstances, particularly agreements that contain guarantees that indemnify for another party's acts are disclosed separately if appropriate. Unless separately disclosed above, no fair value liability related to indemnities has been recorded in the Consolidated Financial Statements.

5. Commitments and Contingencies

Personal Injury

Personal injury claims, including asbestos claims and employee work-related injuries and third-party injuries (collectively, other personal injury), are a significant expense for the railroad industry. Personal injury claims by BNSF Railway employees are subject to the provisions of the Federal Employers' Liability Act (FELA) rather than state workers' compensation laws. FELA's system of requiring the finding of fault, coupled with unscheduled awards and reliance on the jury system, contributed to increased expenses in past years. Other proceedings include claims by non-employees for punitive as well as compensatory damages. A few proceedings purport to be class actions. The variability present in settling these claims, including non-employee personal injury and matters in which punitive damages are alleged, could result in increased expenses in future years. BNSF has implemented a number of safety programs designed to reduce the number of personal injuries as well as the associated claims and personal injury expense.

BNSF records a liability for personal injury claims when the expected loss is both probable and reasonably estimable. The liability and ultimate expense projections are estimated using standard actuarial methodologies. Liabilities recorded for unasserted personal injury claims are based on information currently available. Due to the inherent uncertainty involved in projecting future events such as the number of claims filed each year, developments in judicial and legislative standards and the average costs to settle projected claims, actual costs may differ from amounts recorded. Expense accruals and any required adjustments are classified as materials and other in the Consolidated Statements of Income.

Asbestos

The Company is party to a number of personal injury claims by employees and non-employees who may have been exposed to asbestos. The heaviest exposure for BNSF employees was due to work conducted in and around the use of steam locomotive engines that were phased out between the years of 1950 and 1967. However, other types of exposures, including exposure from locomotive component parts and building materials, continued after 1967 until they were substantially eliminated at BNSF by 1985.

BNSF assesses its unasserted liability exposure on an annual basis during the third quarter. BNSF determines its asbestos liability by estimating its exposed population, the number of claims likely to be filed, the number of claims that will likely require payment, and the estimated cost per claim. Estimated filing and dismissal rates and average cost per claim are determined utilizing recent claim data and trends.

Throughout the year, BNSF monitors actual experience against the number of forecasted claims and expected claim payments and will record adjustments to the Company's estimates as necessary.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

The following table summarizes the activity in the Company's accrued obligations for both asserted and unasserted asbestos matters (in millions):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Beginning balance	\$ 247	\$ 266	\$ 251	\$ 270
Accruals	-	-	-	-
Payments	(3)	(5)	(7)	(9)
Ending balance at June 30,	<u>\$ 244</u>	<u>\$ 261</u>	<u>\$ 244</u>	<u>\$ 261</u>

Of the June 30, 2009 obligation, \$202 million was related to unasserted claims while \$42 million was related to asserted claims. At June 30, 2009, \$17 million was included in current liabilities. The recorded liability was not discounted. In addition, defense and processing costs, which are recorded on an as-reported basis, were not included in the recorded liability. The Company is primarily self-insured for asbestos-related claims.

The following table summarizes information regarding the number of asserted asbestos claims filed against BNSF:

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Claims unresolved at beginning of period	1,822	1,827	1,833	1,781
Claims filed	57	109	147	272
Claims settled, dismissed or otherwise resolved	(129)	(136)	(230)	(253)
Claims unresolved at June 30,	<u>1,750</u>	<u>1,800</u>	<u>1,750</u>	<u>1,800</u>

Based on BNSF's estimate of the potentially exposed employees and related mortality assumptions, it is anticipated that unasserted claims will continue to be filed through the year 2050. The Company recorded an amount for the full estimated filing period through 2050 because it had a relatively finite exposed population (former and current employees hired prior to 1985), which it was able to identify and reasonably estimate and about which it had obtained reliable demographic data (including age, hire date and occupation) derived from industry or BNSF specific data that was the basis for the study. BNSF projects that approximately 55, 75 and 95 percent of the future unasserted asbestos claims will be filed within the next 10, 15 and 25 years, respectively.

Because of the uncertainty surrounding the factors used in the study, it is reasonably possible that future costs to settle asbestos claims may range from approximately \$220 million to \$265 million. However, BNSF believes that the \$244 million recorded is the best estimate of the Company's future obligation for the settlement of asbestos claims.

The amounts recorded by BNSF for the asbestos-related liability were based upon currently known facts. Future events, such as the number of new claims to be filed each year, the average cost of disposing of claims, as well as the numerous uncertainties surrounding asbestos litigation in the United States, could cause the actual costs to be higher or lower than projected.

While the final outcome of asbestos-related matters cannot be predicted with certainty, considering among other things the meritorious legal defenses available and liabilities that have been recorded, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Other Personal Injury

BNSF estimates its other personal injury liability claims and expense quarterly based on the covered population, activity levels and trends in frequency and the costs of covered injuries. Estimates include unasserted claims except for certain repetitive stress and other occupational trauma claims that allegedly result from prolonged repeated events or exposure. Such claims are estimated on an as-reported basis because the Company cannot estimate the range of reasonably possible loss due to other non-work related contributing causes of such injuries and the fact that continued exposure is required for the potential injury to manifest itself as a claim. BNSF has not experienced any significant adverse trends related to these types of claims in recent years.

BNSF monitors quarterly actual experience against the number of forecasted claims to be received, the forecasted number of claims closing with payment and expected claims payments. Adjustments to the Company's estimates are recorded quarterly as necessary or more frequently as new events or revised estimates develop.

The following table summarizes the activity in the Company's accrued obligations for other personal injury matters (in millions):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Beginning balance	\$ 441	\$ 454	\$ 442	\$ 439
Accruals	26	56	54	102
Payments	(31)	(36)	(60)	(67)
Ending balance at June 30,	<u>\$ 436</u>	<u>\$ 474</u>	<u>\$ 436</u>	<u>\$ 474</u>

At June 30, 2009, \$173 million was included in current liabilities. BNSF's liabilities for other personal injury claims are undiscounted. In addition, defense and processing costs, which are recorded on an as-reported basis, were not included in the recorded liability. The Company is substantially self-insured for other personal injury claims.

The following table summarizes information regarding the number of personal injury claims, other than asbestos, filed against BNSF:

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Claims unresolved at beginning of period	3,216	3,972	3,349	3,322
Claims filed	732	913	1,457	2,447
Claims settled, dismissed or otherwise resolved	(793)	(944)	(1,651)	(1,828)
Claims unresolved at June 30,	<u>3,155</u>	<u>3,941</u>	<u>3,155</u>	<u>3,941</u>

Because of the uncertainty surrounding the ultimate outcome of other personal injury claims, it is reasonably possible that future costs to settle other personal injury claims may range from approximately \$375 million to \$545 million. However, BNSF believes that the \$436 million recorded is the best estimate of the Company's future obligation for the settlement of other personal injury claims.

The amounts recorded by BNSF for other personal injury claims were based upon currently known facts. Future events, such as the number of new claims to be filed each year, the average cost of disposing of claims, as well as the numerous uncertainties surrounding personal injury litigation in the United States, could cause the actual costs to be higher or lower than projected.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

While the final outcome of these other personal injury matters cannot be predicted with certainty, considering among other things the meritorious legal defenses available and liabilities that have been recorded, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

BNSF Insurance Company

The Company has a consolidated, wholly-owned subsidiary, Burlington Northern Santa Fe Insurance Company, Ltd. (BNSF IC) that provides insurance coverage for certain risks incurred after April 1, 1998, FELA claims, railroad protective and force account insurance claims and certain excess general liability coverage incurred after January 1, 2002, and certain other claims which are subject to reinsurance. Beginning in 2004, BNSF IC entered into annual reinsurance treaty agreements with several other companies. The treaty agreements insure workers compensation, general liability, auto liability and FELA risk. In accordance with the agreements, BNSF IC cedes a portion of its FELA exposure through the treaty and assumes a proportionate share of the entire risk. Each year BNSF IC reviews the objectives and performance of the treaty to determine its continued participation in the treaty. The treaty agreements provide for certain protections against the risk of treaty participants' non-performance. On an on-going basis, BNSF and/or the treaty manager reviews the credit-worthiness of each of the participants and does not believe its exposure to treaty participants' non-performance is material at this time. BNSF IC typically invests in third-party commercial paper, time deposits and money market accounts as well as in commercial paper issued by BNSF. At June 30, 2009, there was approximately \$473 million related to these third-party investments, which were classified as cash and cash equivalents on the Company's Consolidated Balance Sheet, as compared with approximately \$425 million at December 31, 2008.

Environmental

The Company's operations, as well as those of its competitors, are subject to extensive federal, state and local environmental regulation. BNSF's operating procedures include practices to protect the environment from the risks inherent in railroad operations, which frequently involve transporting chemicals and other hazardous materials. Additionally, many of BNSF's land holdings are and have been used for industrial or transportation-related purposes or leased to commercial or industrial companies whose activities may have resulted in discharges onto the property. As a result, BNSF is subject to environmental cleanup and enforcement actions. In particular, the federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), also known as the Superfund law, as well as similar state laws, generally impose joint and several liability for cleanup and enforcement costs on current and former owners and operators of a site without regard to fault or the legality of the original conduct. BNSF has been notified that it is a potentially responsible party (PRP) for study and cleanup costs at Superfund sites for which investigation and remediation payments are or will be made or are yet to be determined (the Superfund sites) and, in many instances, is one of several PRPs. In addition, BNSF may be considered a PRP under certain other laws. Accordingly, under CERCLA and other federal and state statutes, BNSF may be held jointly and severally liable for all environmental costs associated with a particular site. If there are other PRPs, BNSF generally participates in the cleanup of these sites through cost-sharing agreements with terms that vary from site to site. Costs are typically allocated based on such factors as relative volumetric contribution of material, the amount of time the site was owned or operated and/or the portion of the total site owned or operated by each PRP.

Liabilities for environmental cleanup costs are recorded when BNSF's liability for environmental cleanup is probable and reasonably estimable. Subsequent adjustments to initial estimates are recorded as necessary based upon additional information developed in subsequent periods. Environmental costs include initial site surveys and environmental studies as well as costs for remediation of sites determined to be contaminated.

BNSF estimates the ultimate cost of cleanup efforts at its known environmental sites on an annual basis during the third quarter. Ultimate cost estimates for environmental sites are based on historical payment patterns, current estimated percentage to closure ratios and benchmark patterns developed from data accumulated from industry and public sources, including the Environmental Protection Agency and other governmental agencies. These factors incorporate experience gained from cleanup efforts at other similar sites into the estimates for which remediation and restoration efforts are still in progress.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

On a quarterly basis, BNSF monitors actual experience against the forecasted remediation and related payments made on existing sites and conducts ongoing environmental contingency analyses, which consider a combination of factors including independent consulting reports, site visits, legal reviews and analysis of the likelihood of participation in, and the ability to pay for, cleanup of other PRPs. Adjustments to the Company's estimates will continue to be recorded as necessary based on developments in subsequent periods. Additionally, environmental accruals, which are classified as materials and other in the Consolidated Statements of Income, include amounts for newly identified sites or contaminants, third-party claims and legal fees incurred for defense of third-party claims and recovery efforts.

Annual studies do not include (i) contaminated sites of which the Company is not aware; (ii) additional amounts for third-party tort claims, which arise out of contaminants allegedly migrating from BNSF property, due to a limited number of sites; or (iii) natural resource damage claims. BNSF continues to estimate third-party tort claims on a site by site basis when the liability for such claims is probable and reasonably estimable. BNSF's recorded liability for third-party tort claims as of June 30, 2009, is approximately \$14 million.

BNSF is involved in a number of administrative and judicial proceedings and other mandatory cleanup efforts for 318 sites, including 19 Superfund sites, at which it is participating in the study or cleanup, or both, of alleged environmental contamination.

The following table summarizes the activity in the Company's accrued obligations for environmental matters (in millions):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Beginning balance	\$ 550	\$ 376	\$ 546	\$ 380
Accruals	(3)	182	28	197
Payments	(18)	(13)	(45)	(32)
Ending balance at June 30,	\$ 529	\$ 545	\$ 529	\$ 545

At June 30, 2009, \$70 million was included in current liabilities.

In the second quarter of 2008, the Company completed an analysis of its Montana sites to determine its legal exposure related to the potential effect of a Montana Supreme Court decision. The decision, which did not involve BNSF, held that restoration damages (damages equating to clean-up costs which are intended to return property to its original condition) may be awarded under certain circumstances even where such damages may exceed the property's actual value. The legal situation in Montana, the recent increase in the number of claims against BNSF and others resulting from this decision, and the completion of the analysis caused BNSF to record additional pre-tax environmental expenses of \$175 million, or \$0.31 per diluted share in the second quarter of 2008 for environmental liabilities primarily related to the effect of the aforementioned Montana Supreme Court decision on certain of BNSF's Montana sites.

BNSF's environmental liabilities are not discounted. BNSF anticipates that the majority of the accrued costs at June 30, 2009, will be paid over the next ten years, and no individual site is considered to be material.

The following table summarizes the environmental sites:

BNSF Sites	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Number of sites at beginning of period	335	346	336	346
Sites added during the period	3	6	9	12
Sites closed during the period	(20)	(2)	(27)	(8)
Number of sites at June 30,	318	350	318	350

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

Liabilities recorded for environmental costs represent BNSF's best estimate of its probable future obligation for the remediation and settlement of these sites and include both asserted and unasserted claims. Although recorded liabilities include BNSF's best estimate of all probable costs, without reduction for anticipated recoveries from third parties, BNSF's total cleanup costs at these sites cannot be predicted with certainty due to various factors such as the extent of corrective actions that may be required, evolving environmental laws and regulations, advances in environmental technology, the extent of other parties' participation in cleanup efforts, developments in ongoing environmental analyses related to sites determined to be contaminated and developments in environmental surveys and studies of contaminated sites.

Because of the uncertainty surrounding these factors, it is reasonably possible that future costs for environmental liabilities may range from approximately \$380 million to \$845 million. However, BNSF believes that the \$529 million recorded at June 30, 2009, is the best estimate of the Company's future obligation for environmental costs.

While the final outcome of these environmental matters cannot be predicted with certainty, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

Other Claims and Litigation

In addition to asbestos, other personal injury and environmental matters discussed above, BNSF and its subsidiaries are also parties to a number of other legal actions and claims, governmental proceedings and private civil suits arising in the ordinary course of business, including those related to disputes and complaints involving certain transportation rates and charges (including complaints seeking refunds of prior charges paid for coal transportation and the prescription of future rates for such movements and claims relating to service under contract provisions or otherwise). Some of the legal proceedings include claims for punitive as well as compensatory damages, and a few proceedings purport to be class actions. Although the final outcome of these matters cannot be predicted with certainty, considering among other things the meritorious legal defenses available and liabilities that have been recorded along with applicable insurance, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, an unexpected adverse resolution of one or more of these items could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

Coal Rate Case Decision

On February 17, 2009, the United States Surface Transportation Board (STB) issued a new decision in a rate dispute between Western Fuels Association, Inc. and Basin Electric Power Cooperative, Inc. (collectively, WFA) and BNSF Railway Company (BNSF Railway). (*Western Fuels Association, Inc. and Basin Electric Power Cooperative v. BNSF Railway Company*, STB Docket No. 42088). The dispute relates to the reasonableness of rates BNSF Railway charges to WFA for the transportation of approximately 8 million tons of coal a year from Powder River Basin mines in Wyoming to the Laramie River Station Plant at Moba Junction, Wyoming. The STB previously ruled in this matter in 2007 that the challenged rates were not shown unreasonable. During the pendency of the case, the STB issued new guidelines for reviewing the reasonableness of rates in cases such as this and then permitted WFA to submit new evidence. In its new 2009 decision, the STB found that these same challenged rates were not commercially reasonable. The STB ordered BNSF Railway to reimburse WFA for amounts previously collected above the new levels prescribed and to establish and maintain rates that do not exceed the maximum reasonable revenue-to-variable cost levels prescribed in the decision. The final amount of reparations has not yet been determined. The STB also prescribed maximum rates through 2024 at levels substantially below the rates previously set by BNSF Railway. In compliance with the STB's decision, BNSF Railway published new rates to the Laramie River Station effective March 20, 2009, and WFA has challenged BNSF Railway's methodology for implementing those rates before the STB. On March 4, 2009, BNSF Railway filed a petition for judicial review of the 2009 decision of the STB to the United States Court of Appeals for the District of Columbia Circuit (*Western Fuels Association, Inc. and Basin Electric Power Cooperative v. Surface Transportation Board and United States of America*, Consolidated Docket Nos. 08-1167 and 09-1092).

As a result of the STB's decision, in the first quarter of 2009 BNSF recognized a loss of \$105 million, or \$0.19 per diluted share, in excess of amounts previously accrued. Of the total loss, \$96 million and \$9 million were recorded as a reduction to freight revenues and an increase to interest expense, respectively.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

6. Employee Separation Costs

Employee separation costs activity was as follows (in millions):

Six Months Ended June 30,	2009	2008
Beginning balance at January 1,	\$ 79	\$ 91
Accruals	9	3
Payments	(6)	(7)
Ending balance at June 30,	\$ 82	\$ 87

Employee separation liabilities of \$82 million were included in the Consolidated Balance Sheet at June 30, 2009, and principally represent the following: (i) \$80 million for deferred benefits payable upon separation or retirement to certain active conductors, trainmen and locomotive engineers; (ii) less than \$1 million for employee-related severance costs for the consolidation of clerical functions, material handlers in mechanical shops and trainmen on reserve boards; and (iii) \$2 million for certain non-union employee severance costs. Employee separation expenses are recorded in materials and other in the Consolidated Statements of Income. At June 30, 2009, \$17 million of the remaining liabilities was included in current liabilities.

The deferred benefits payable upon separation or retirement to certain active conductors, trainmen and locomotive engineers were primarily incurred in connection with labor agreements reached prior to the business combination of BNSF's predecessor companies, Burlington Northern Inc. and Santa Fe Pacific Corporation. These agreements, among other things, reduced train crew sizes and allowed for more flexible work rules. The majority of the remaining costs will be paid between 2009 and 2020. As of June 30, 2009, the Company had updated its estimate and recorded an additional liability of \$9 million related to deferred benefits. The remaining costs for (ii) above are expected to be paid out between 2009 and approximately 2011, and the costs for (iii) above are expected to be paid out between 2009 and 2021 based on deferral elections made by the affected employees.

7. Employment Benefit Plans

Components of the net cost were as follows (in millions):

	Pension Benefits			
	Three Months Ended June 30,		Six Months Ended June 30,	
	2009	2008	2009	2008
Net Cost				
Service cost	\$ 7	\$ 6	\$ 14	\$ 12
Interest cost	25	25	51	51
Expected return on plan assets	(26)	(28)	(53)	(56)
Amortization of net loss	6	4	12	8
Net cost recognized	\$ 12	\$ 7	\$ 24	\$ 15

	Retiree Health and Welfare Benefits			
	Three Months Ended June 30,		Six Months Ended June 30,	
	2009	2008	2009	2008
Net Cost				
Service cost	\$ 1	\$ —	\$ 1	\$ 1
Interest cost	3	5	7	9
Amortization of net loss	1	1	1	2
Amortization of prior service credit	(2)	(2)	(3)	(4)
Net cost recognized	\$ 3	\$ 4	\$ 6	\$ 8

In the second quarter of 2009, the Company made a voluntary contribution of \$33 million to BNSF's qualified pension plan. The Company is not required to make any contributions to BNSF's qualified pension plan in the second half of 2009.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

8. Earnings Per Share

Basic earnings per share is based on the weighted average number of common shares outstanding. Diluted earnings per share is based on basic earnings per share adjusted for the effect of potential common shares outstanding that were dilutive during the period, arising from employee stock awards and incremental shares calculated using the treasury stock method.

Weighted average stock options totaling 6.3 million and 5.5 million for the three and six months ended June 30, 2009, respectively, and 1.1 million and 1.6 million for the three and six months ended June 30, 2008, respectively, were not included in the computation of diluted earnings per share because the options' exercise price exceeded the average market price of the Company's stock for those periods.

The Company adopted Financial Accounting Standards Board (FASB) Staff Position No. EITF 03-6-1, *Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities* (FSP EITF 03-6-1). FSP EITF 03-6-1 requires non-vested shares that contain non-forfeitable rights to dividends or dividend equivalents (whether paid or unpaid) to be considered participating securities, and therefore are included in computing earnings per share using the two-class method. The Company has retroactively applied the provisions of FSP EITF 03-6-1 to the financial information included herein, which resulted in a \$2 million decrease in net income available to common stockholders for the three months ended June 30, 2009 and 2008, and a \$2 million and \$3 million decrease in net income available to common stockholders for the six months ended June 30, 2009 and 2008, respectively.

The following table is a reconciliation of net income available to common stockholders used in the basic and diluted EPS computations for the three months and six months ended June 30, 2009 and 2008 (in millions, except per share amounts):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Income Statement:				
Net income	\$ 404	\$ 350	\$ 697	\$ 805
Net income allocated to participating securities	(2)	(2)	(2)	(3)
Net income available to common stockholders	\$ 402	\$ 348	\$ 695	\$ 802
Average Shares:				
Basic	339.8	344.9	339.6	345.6
Diluted	341.9	349.2	341.9	350.2
Earnings Per Share:				
Basic	\$ 1.18	\$ 1.01	\$ 2.05	\$ 2.32
Diluted	\$ 1.18	\$ 1.00	\$ 2.03	\$ 2.29

9. Comprehensive Income

Other comprehensive income refers to revenues, expenses, gains and losses that under generally accepted accounting principles are included in comprehensive income, a component of Stockholders' Equity within the Consolidated Balance Sheets, rather than net income on the Consolidated Statements of Income. Under existing accounting standards, other comprehensive income may include, among other things, unrecognized gains and losses and prior service cost related to pension and other postretirement benefit plans and accounting for derivative financial instruments, which qualify for cash flow hedge accounting.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) – (Continued)

The following table provides a reconciliation of net income reported in the Consolidated Statements of Income to total comprehensive income (in millions):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Net income	\$ 404	\$ 350	\$ 697	\$ 805
Other comprehensive income:				
Change in unrecognized prior service credit and actuarial losses, net of tax (see Note 7)	3	2	6	4
Fuel/interest hedge mark-to-market and other items, net of tax (see Note 2)	155	44	240	48
Recognized loss on derivative instruments-discontinued hedges, net of tax (see Note 2)	–	–	27	–
Unrealized gain on securities held by equity method investees, net of tax	–	1	–	–
Total comprehensive income	\$ 562	\$ 397	\$ 970	\$ 857

10. Accounting Pronouncements

In June 2009, the FASB issued SFAS No. 166, *Accounting for Transfers of Financial Assets – an amendment of FASB Statement No. 140*. SFAS 166 limits the circumstances in which financial assets can be derecognized and requires enhanced disclosures regarding transfers of financial assets and a transferor’s continuing involvement with transferred financial assets. SFAS 166 also eliminates the concept of a qualifying special-purpose entity (QSPE), which will require companies to evaluate former QSPEs for consolidation.

In June 2009, the FASB issued SFAS 167, *Amendments to FASB Interpretation No. 46(R)*. SFAS 167 amends existing guidance used to determine whether or not a company is required to consolidate a variable interest entity (VIE) and requires enhanced disclosures. SFAS 167 eliminates quantitative-based assessments and will require companies to perform ongoing qualitative assessments to determine whether or not the VIE should be consolidated.

Both SFAS 166 and SFAS 167 are effective for the Company on January 1, 2010. The Company is currently evaluating the impact of both pronouncements on its A/R sales facility and consolidated financial statements.

11. Report of Independent Registered Public Accounting Firm

PricewaterhouseCoopers LLP’s review report is included in this quarterly report; however, PricewaterhouseCoopers LLP does not express an opinion on the unaudited financial information. Accordingly, such report is not a “report” or “part of a registration statement” within the meaning of Sections 7 and 11 of the Securities Act of 1933 and PricewaterhouseCoopers LLP is not subject to the liability provisions of Section 11 of such Act with respect to the review report.

Report of Independent Registered Public Accounting Firm

To the Shareholders and Board of Directors of
Burlington Northern Santa Fe Corporation:

We have reviewed the accompanying consolidated balance sheet of Burlington Northern Santa Fe Corporation and its subsidiaries (the "Company") as of June 30, 2009, and the related consolidated statements of income for each of the three-month and six-month periods ended June 30, 2009 and 2008, the consolidated statements of cash flows for each of the six-month periods ended June 30, 2009 and 2008 and the consolidated statement of changes in stockholders' equity for the six-month period ended June 30, 2009. These interim financial statements are the responsibility of the Company's management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2008, and the related consolidated statements of income, of changes in stockholders' equity, and of cash flows for the year then ended (not presented herein), and in our report dated February 12, 2009, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet information as of December 31, 2008, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

Fort Worth, Texas
July 23, 2009

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Management's discussion and analysis relates to the financial condition and results of operations of Burlington Northern Santa Fe Corporation and its majority-owned subsidiaries (collectively BNSF, Registrant or Company). The principal operating subsidiary of BNSF is the BNSF Railway Company (BNSF Railway) through which BNSF derives substantially all of its revenues. All earnings per share information is stated on a diluted basis.

Company Overview

Through its subsidiaries, BNSF is engaged primarily in the freight rail transportation business. BNSF's primary operating subsidiary, BNSF Railway, operates one of the largest North American rail networks with about 32,000 route miles in 28 states and two Canadian provinces. Through its one operating transportation segment, BNSF Railway transports a wide range of products and commodities including Consumer Products, Coal, Industrial Products and Agricultural Products.

Additional operational information, including weekly intermodal and carload unit reports as submitted to the Association of American Railroads and annual reports submitted to the Surface Transportation Board, are available on the Company's Web site at www.bnsf.com/investors.

Executive Summary

Overview:

- Quarterly earnings were \$1.18 per diluted share. Second-quarter 2008 earnings were \$1.00 per diluted share, which included a \$0.31 per share impact related to environmental matters in Montana.
- Quarterly freight revenues of \$3.22 billion were \$1.13 billion, or 26 percent, lower than second-quarter 2008 freight revenues of \$4.35 billion.
 - ✓ The 26-percent decrease in freight revenues included a reduction in fuel surcharges of about \$600 million. The decrease was also driven by lower unit volumes as a result of the economic downturn, partially offset by improved yields.
- Operating expenses of \$2.52 billion for the second quarter of 2009 were \$1.25 billion, or 33 percent, lower than second-quarter 2008 operating expenses of \$3.76 billion. The decrease in operating expenses was driven by lower fuel prices, strong cost controls and decreased unit volumes.

Results of Operations

Three Months Ended June 30, 2009, Compared with Three Months Ended June 30, 2008

Revenues Summary

The following table presents BNSF's revenue information by business group for the three months ended June 30, 2009 and 2008.

	<u>Revenues</u> <u>(in millions)</u>		<u>Cars / Units</u> <u>(in thousands)</u>		<u>Average Revenue</u> <u>Per Car / Unit</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Consumer Products	\$ 1,038	\$ 1,573	958	1,236	\$ 1,084	\$ 1,273
Coal	875	902	589	589	1,486	1,531
Industrial Products	686	1,046	282	422	2,433	2,479
Agricultural Products	618	828	212	262	2,915	3,160
Total Freight Revenues	3,217	4,349	2,041	2,509	\$ 1,576	\$ 1,733
Other Revenues	99	129				
Total Operating Revenues	\$ 3,316	\$ 4,478				

Fuel Surcharges

Freight revenues include both revenue for transportation services and fuel surcharges. BNSF's fuel surcharge program is intended to recover its incremental fuel costs when fuel prices exceed a threshold fuel price. Fuel surcharges are calculated differently depending on the type of commodity transported. In certain commodities, fuel surcharge is calculated using a fuel price from a prior time period that can be up to 60 days earlier. In a period of volatile fuel prices or changing customer business mix, changes in fuel expense and fuel surcharge may significantly differ.

The following table presents fuel surcharge and fuel expense information for the three months ended June 30, 2009 and 2008 (in millions).

	<u>2009</u>	<u>2008</u>
Total fuel expense ^a	\$ 509	\$ 1,291
BNSF fuel surcharges	\$ 229	\$ 819

a Total fuel expense includes locomotive and non-locomotive fuel as well as gains and losses from fuel hedges, which do not impact the fuel surcharge program.

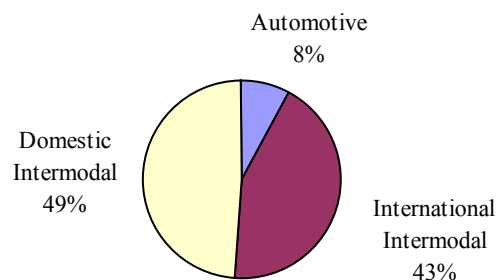
Revenues

Freight revenues for the second quarter of 2009 were \$3,217 million, down 26 percent compared with the same 2008 period, on a 19-percent decline in unit volumes resulting from the economic downturn. Average revenue per car/unit was down 9 percent in the second quarter of 2009 from the second quarter of 2008 due to a decrease in fuel surcharges.

Consumer Products

The Consumer Products' freight business includes a significant intermodal component and consists of the following three business areas: international intermodal, domestic intermodal and automotive.

Consumer Products revenues of \$1,038 million for the second quarter of 2009 were \$535 million, or 34 percent less than the second quarter of 2008.



This reflects lower international intermodal, domestic intermodal and automotive volumes due to the economy and a decline in average revenue per unit due primarily to lower fuel surcharges.

Coal

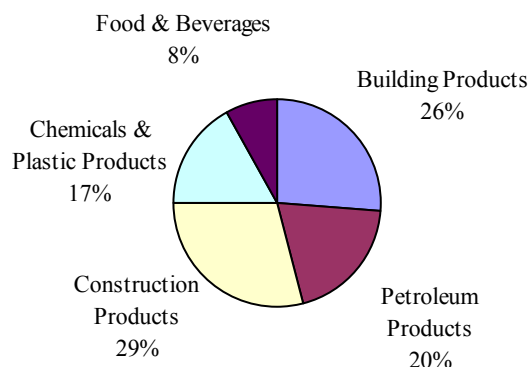
BNSF is one of the largest transporters of low-sulfur coal in the United States. More than 90 percent of all BNSF’s coal tons originate from the Powder River Basin of Wyoming and Montana.

Coal revenues of \$875 million for the second quarter of 2009 declined \$27 million, or 3 percent, compared with the same 2008 period due to lower fuel surcharges on flat unit volumes, partially offset by a \$22 million favorable coal rate case decision during the second quarter of 2009.

Industrial Products

Industrial Products’ freight business consists of five business areas: construction products, building products, petroleum products, chemicals and plastic products and food and beverages.

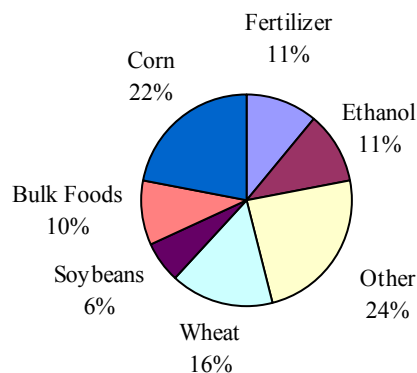
Industrial Products revenues of \$686 million for the second quarter of 2009 were \$360 million, or 34 percent less than the second quarter of 2008 due to lower unit volumes, driven by lower demand for construction and building products, and decreased fuel surcharges, partially offset by improved yields.



Agricultural Products

The Agricultural Products’ freight business transports agricultural products including corn, wheat, soybeans, bulk foods, ethanol, fertilizer and other products.

Agricultural Products revenues of \$618 million for the second quarter of 2009 decreased \$210 million, or 25 percent, compared with the same 2008 period. This decrease was due mainly to lower unit volumes primarily driven by reduced domestic loadings and international grain shipments and lower fuel surcharges, partially offset by improved yields.



Other Revenues

Other revenues decreased \$30 million, or 23 percent, to \$99 million for the second quarter of 2009. The decline was primarily due to a decrease in BNSF Logistics revenues, which is a wholly-owned, third-party logistics company, and a decrease in charges for demurrage and storage costs.

Expenses

Total operating expenses for the second quarter of 2009 were \$2,519 million, a decrease of \$1,245 million, or 33 percent, from the same period in 2008.

Compensation and benefits

Compensation and benefits includes expenses for BNSF employee wages, health and welfare, payroll taxes and other related items. The primary factors influencing the expenses recorded are volume, headcount, utilization, wage rates, incentives earned during the period, benefit plan participation and pension expenses.

Compensation and benefits expenses of \$824 million in the second quarter of 2009 were \$127 million, or 13 percent lower than the same prior year period. This decrease was primarily the result of lower volumes, cost controls, and reduced incentive compensation costs, which covers all non-union and about one quarter of union employees. The average number of employees decreased 9 percent compared to the second quarter of 2008.

Fuel

Fuel expense is driven by market price, the level of locomotive consumption of diesel fuel and the effects of hedging activities. Substantially all fuel expense consists of fuel used in locomotives for transportation services. Fuel expense also includes non-locomotive fuel-related costs such as fuel used in vehicles (maintenance of way and other vehicles/equipment), fuel used in refrigerated cars, intermodal facilities' fuel, and fuel-based products used in servicing locomotives.

Fuel expenses of \$509 million for the second quarter of 2009 were \$782 million, or 61 percent lower than the second quarter of 2008. The decrease in fuel expense was primarily due to a decrease in the average all-in cost per gallon of locomotive diesel fuel. The average all-in cost per gallon of locomotive diesel fuel decreased by \$1.86 to \$1.65, resulting in a \$542 million decrease in expense. The decrease in the average all-in cost reflected a decrease in the average purchase price per gallon of \$2.08, or a \$610 million decrease in locomotive fuel expense, offset by an increase in the hedge loss of 22 cents per gallon, or \$68 million (second quarter 2009 loss of \$45 million less second quarter 2008 benefit of \$23 million). Locomotive fuel consumption in the second quarter of 2009 decreased by 63 million gallons to 292 million gallons, when compared with consumption in the same 2008 period. The remainder of the decrease was primarily due to lower non-locomotive fuel prices.

Purchased services

Purchased services expense includes the following: ramping (lifting of containers onto and off of rail cars); drayage (highway movements to and from railway facilities); maintenance of locomotives, freight cars and equipment; transportation costs over other railroads; technology services outsourcing; professional services; and other contract services provided to BNSF. Purchased services expense also includes purchased transportation costs for BNSF Logistics. The expenses are driven by the rates established in the related contracts and the volume of services required.

Purchased service expenses of \$466 million for the second quarter of 2009 were \$74 million, or 14 percent lower than the second quarter of 2008. The decrease was due to variable expenses on lower volumes, which led to reduced costs in ramping, drayage, car repairs and other volume related costs.

Depreciation and amortization

Depreciation and amortization expenses for the period are determined by using the group method of depreciation, which applies a single rate to the gross investment in a particular class of property. Due to the capital-intensive nature of BNSF's operations, depreciation expense is a significant component of the Company's operating expenses. The full effect of inflation is not reflected in operating expenses because depreciation is based on historical cost.

Depreciation and amortization expenses of \$379 million for the second quarter of 2009 were \$30 million, or 9 percent higher than the same period in 2008. This increase in depreciation expense was primarily due to ongoing capital expenditures.

Equipment rents

Equipment rents expense includes long-term and short-term payments primarily for locomotives, freight cars, containers and trailers. The expense is driven primarily by volume, lease and rental rates, utilization of equipment and changes in business mix resulting in equipment usage variances.

Equipment rents expenses of \$196 million for the second quarter of 2009 were \$27 million, or 12 percent lower than the second quarter of 2008 due to improved car velocity, lower volumes and the return of leased equipment.

Materials and other

Material expenses consist mainly of the costs involved to purchase mechanical and engineering materials, in addition to other items for maintenance of property and equipment. Other expenses principally include personal injury claims, environmental remediation and derailments as well as utilities, impairments of long-lived assets, locomotive overhauls, property and miscellaneous taxes and employee separation costs. The total is offset by gains on land sales and insurance recoveries.

Materials and other expenses of \$145 million for the second quarter of 2009 were \$265 million, or 65 percent lower than the second quarter of 2008 due largely to environmental matters in Montana during the second quarter of 2008 and lower derailment and personal injury costs, reduced volumes and cost controls.

Interest expense

Interest expense of \$137 million for the second quarter of 2009 was \$3 million, or 2 percent lower than the second quarter of 2008. This decrease was primarily attributable to a \$10 million gain related to terminated treasury locks (see Note 2 to the Consolidated Financial Statements), partially offset by a higher average debt balance.

Income taxes

The effective tax rate for the three months ended June 30, 2009, was 38.7 percent compared with 38.5 percent for the same prior year period. The increase in the effective tax rate is primarily due to favorable prior period income tax adjustments recorded in the second quarter of 2008.

Six Months Ended June 30, 2009, Compared with Six Months Ended June 30, 2008

Revenues Summary

The following table presents BNSF's revenue information by business group for the six months ended June 30, 2009 and 2008.

	Revenues (in millions)		Cars / Units (in thousands)		Average Revenue Per Car / Unit	
	2009	2008	2009	2008	2009	2008
Consumer Products	\$ 2,089	\$ 2,957	1,934	2,401	\$ 1,080	\$ 1,232
Coal	1,738	1,856	1,216	1,223	1,429	1,518
Industrial Products	1,405	1,985	580	825	2,422	2,406
Agricultural Products	1,297	1,694	439	546	2,954	3,103
Total Freight Revenues	6,529	8,492	4,169	4,995	\$ 1,566	\$ 1,700
Other Revenues	211	247				
Total Operating Revenues	\$ 6,740	\$ 8,739				

Fuel Surcharges

The following table presents fuel surcharge and fuel expense information for the six months ended June 30, 2009 and 2008 (in millions).

	2009	2008
Total fuel expense ^a	\$ 1,123	\$ 2,336
BNSF fuel surcharges	\$ 547	\$ 1,463

a Total fuel expense includes locomotive and non-locomotive fuel as well as gains and losses from fuel hedges, which do not impact the fuel surcharge program.

Revenues

Freight revenues for the first six months of 2009 were \$6,529 million, down 23 percent compared with the same 2008 period, on a 17 percent decline in unit volumes resulting from the economic downturn. Average revenue per car/unit was down 8 percent in the first six months of 2009 from the first six months of 2008 due to a decrease in fuel surcharges, as well as a \$96 million loss in excess of amounts previously accrued related to an unfavorable coal rate case decision (see Note 5 to the Consolidated Financial Statements under the heading “Coal Rate Case Decision”).

Consumer Products

Consumer Products revenues of \$2,089 million for the first six months of 2009 were \$868 million, or 29 percent less than the first six months of 2008. This reflects lower international intermodal, domestic intermodal and automotive volumes due to the economy and a decline in average revenue per unit due primarily to lower fuel surcharges.

Coal

Coal revenues of \$1,738 million for the first six months of 2009 declined \$118 million, or 6 percent, compared with the same 2008 period. Improved yields from renewed contracts, contractual inflation escalators on slightly lower unit volumes and a \$22 million favorable coal rate case decision during the second quarter of 2009 were offset by the \$96 million loss in excess of amounts previously accrued related to the unfavorable coal rate case decision during the first quarter of 2009 (see Note 5 to the Consolidated Financial Statements under the heading “Coal Rate Case Decision”) and lower fuel surcharges.

Industrial Products

Industrial Products revenues of \$1,405 million for the first six months of 2009 were \$580 million, or 29 percent less than the first six months of 2008 due to lower unit volumes, driven by lower demand for construction and building products, and decreased fuel surcharges, partially offset by improved yields.

Agricultural Products

Agricultural Products revenues of \$1,297 for the first six months of 2009 decreased \$397 million, or 23 percent. This decrease was due mainly to reduced domestic loadings and international grain shipments and lower fuel surcharges, partially offset by improved yields.

Other Revenues

Other revenues decreased \$36 million, or 15 percent, to \$211 million for the first six months of 2009. The decline was primarily due to a decrease in BNSF Logistics revenues, which is a wholly-owned, third-party logistics company, and a decrease in charges for demurrage and storage costs.

Expenses

Total operating expenses for the first six months of 2009 were \$5,274 million, a decrease of \$1,876 million, or 26 percent, from the same period in 2008.

Compensation and benefits

Compensation and benefits expenses of \$1,692 million in the first six months of 2009 were \$242 million, or 13 percent lower than the same prior year period. This decrease was primarily the result of lower volumes, cost controls, and reduced incentive compensation costs, which covers all non-union and about one quarter of union employees. The average number of employees decreased 7 percent compared to the same 2008 period.

Fuel

Fuel expenses of \$1,123 million for the first six months of 2009 were \$1,213 million, or 52 percent lower than the first six months of 2008. The decrease in fuel expense was primarily due to a decrease in the average all-in cost per gallon of locomotive diesel fuel. The average all-in cost per gallon of locomotive diesel fuel decreased by \$1.39 to \$1.75, resulting in an \$844 million decrease in expense. The decrease in the average all-in cost reflected a decrease in the average purchase price per gallon of \$1.68, or a \$1,027 million decrease in locomotive fuel expense, offset by an increase in the hedge loss of 29 cents per gallon, or \$183 million (first six months 2009 loss of \$150 million less first six months 2008 benefit of \$33 million). Locomotive fuel consumption for the first six months of 2009 decreased by 109 million gallons to 610 million gallons, when compared with consumption in the same 2008 period. The remainder of the decrease was primarily due to lower non-locomotive fuel prices.

Purchased services

Purchased service expenses of \$944 million for the first six months of 2009 were \$121 million, or 11 percent lower than the first six months of 2008. The decrease was due to variable expenses on lower volumes, which led to reduced costs in ramping, drayage, car repairs and other volume related costs.

Depreciation and amortization

Depreciation and amortization expenses of \$749 million for the first six months of 2009 were \$59 million, or 9 percent higher than the same period in 2008. This increase in depreciation expense was primarily due to capital expenditures and due to updated depreciation rates that went into effect in April 2008 for other roadway property, which includes items such as bridges, office buildings and facilities, telecommunication and information technology systems and machinery.

Equipment rents

Equipment rents expenses of \$397 million for the first six months of 2009 were \$56 million, or 12 percent lower than the first six months of 2008 due to improved car velocity, lower volumes and the return of leased equipment.

Materials and other

Materials and other expenses of \$369 million for the first six months of 2009 were \$303 million or 45 percent lower than the first six months of 2008 due largely to environmental matters in Montana during the second quarter of 2008 and lower derailment and personal injury costs, reduced volumes and cost controls.

Interest expense

Interest expense of \$335 million for the first six months of 2009 was \$61 million, or 22 percent higher than the first six months of 2008. This increase was primarily attributable to a net \$32 million loss for terminated treasury locks (see Note 2 to the Consolidated Financial Statements), and the unfavorable coal rate case decision further increased interest expense by \$9 million (see Note 5 to the Consolidated Financial Statements under the heading "Coal Rate Case Decision"). The remainder of the increase was primarily due to a higher average debt balance.

Income taxes

The effective tax rate for the six months ended June 30, 2009, was 38.2 percent compared with 38.5 percent for the same prior year period. The decrease in the effective tax rate is primarily related to the effect of enacted state tax legislation during the first quarter of 2009.

Liquidity and Capital Resources

Liquidity is a company's ability to generate cash flows to satisfy current and future obligations. Cash generated from operations is BNSF's principal source of liquidity. BNSF generally funds any additional liquidity requirements through debt issuance, including commercial paper, through leasing of assets and through the sale of a portion of its accounts receivable.

Operating Activities

Net cash provided by operating activities was \$1,522 million for the six months ended June 30, 2009, compared with \$1,656 million for the six months ended June 30, 2008. The decrease was primarily the result of a decrease in earnings before depreciation and amortization expense and environmental related matters in Montana during the second quarter of 2008.

Investing Activities

Net cash used for investing activities was \$1,297 million for the six months ended June 30, 2009, compared with \$1,409 million for the six months ended June 30, 2008. The decrease in cash used for investing activities primarily related to proceeds from the sale of assets financed in the first quarter of 2009 that were acquired in 2008, partially offset by a \$40 million increase in cash capital expenditures. The following table presents a breakdown of cash capital expenditures for the six months ended June 30, 2009 and 2008 (in millions):

Six Months Ended June 30,	2009	2008
Engineering	\$ 864	\$ 725
Mechanical	62	69
Other	58	52
Total Replacement Capital	984	846
Information Services	43	43
New Locomotive and Freight Car Acquisitions	—	8
Terminal and Line Expansion	55	145
Total	\$ 1,082	\$ 1,042

The table above does not include expenditures for equipment financed through operating leases (principally related to rolling stock).

Financing Activities

Six Months Ended June 30, 2009

Net cash used for financing activities during the first six months of 2009 was \$374 million, primarily related to payments on long-term debt of \$322 million and dividend payments of \$273 million, partially offset by proceeds from a facility financing obligation of \$51 million and an increase in commercial paper and bank borrowings of \$167 million.

Aggregate debt due to mature within one year was \$555 million. BNSF's ratio of net debt to total capitalization was 44.1 percent at June 30, 2009, compared with 44.5 percent at December 31, 2008. The Company's adjusted net debt to total capitalization was 53.6 percent at June 30, 2009, compared with 54.7 percent at December 31, 2008. BNSF's adjusted net debt to total capitalization is a non-GAAP measure and should be considered in addition to, but not as a substitute for or preferable to, the information prepared in accordance with GAAP. However, management believes that adjusted net debt to total capitalization provides meaningful additional information about the ability of BNSF to service long-term debt and other fixed obligations and to fund future growth.

The following table presents a reconciliation of the calculation of adjusted net debt to total capitalization percentage:

	June 30, 2009	December 31, 2008
Net debt to total capitalization ^a	44.1 %	44.5 %
Adjustment for long-term operating leases and other debt equivalents ^b	9.1	9.7
Adjustment for unfunded pension and retiree health and welfare liability	1.4	1.5
Adjustment for junior subordinated notes ^c	(1.0)	(1.0)
Adjusted net debt to total capitalization	53.6 %	54.7 %

^a Net debt to total capitalization is calculated as total debt (long-term debt plus long-term debt due within one year) less cash and cash equivalents divided by the sum of net debt and total stockholders' equity.

^b Primarily represents an adjustment for the net present value of future operating lease commitments.

^c Junior subordinated notes are included in total debt on the respective Consolidated Balance Sheets; however, as they include certain equity characteristics, they have been assigned 50 percent equity credit for purposes of this calculation.

In February 2009, the Board authorized an additional \$1 billion of debt securities that may be issued through the SEC debt shelf registration process, for a total of \$1.5 billion authorized to be issued as of June 30, 2009.

During the first six months of 2009, BNSF entered into a 12-year capital lease to finance \$368 million of locomotives and freight cars. Additionally, BNSF entered into capital leases totaling \$65 million to finance maintenance of way and other vehicles/equipment with lease terms of five to seven years.

In 2005, the Company commenced the construction of an intermodal facility that it intended to sell to a third party and subsequently lease back. As of June 30, 2009, construction of the facility was substantially completed for a cost of approximately \$160 million. All improvements have been sold to the third party and BNSF leased the facility from the third party for 20 years. This sale leaseback transaction was accounted for as a financing obligation due to continuing involvement. The outflows from the construction of the facility were classified as investing activities, and the inflows from the associated financing proceeds were classified as financing activities in the Company's Consolidated Statements of Cash Flows.

In July 2009, BNSF Railway entered into a \$75 million secured borrowing agreement to finance locomotives and railcars over the next 18 years.

Six Months Ended June 30, 2008

Net cash used for financing activities during the first six months of 2008 was \$96 million, primarily related to common stock repurchases of \$642 million, including \$59 million to satisfy tax withholding obligations for stock option exercises, and dividend payments of \$223 million, which were partially offset by net debt borrowings of \$585 million, excess tax benefits from equity compensation plans of \$82 million, proceeds from stock options exercised of \$79 million and proceeds from a facility financing obligation of \$29 million.

Dividends

Common stock dividends declared for the six months ended June 30, 2009 and 2008 were \$0.80 and \$0.64 per share, respectively. Dividends paid on common stock during the first six months of 2009 and 2008 were \$273 million and \$223 million, respectively. On April 23, 2009, the Board declared a quarterly dividend of \$0.40 per share on outstanding shares of common stock, payable July 1, 2009 to shareholders of record on June 10, 2009. On July 23, 2009, the Board declared a quarterly dividend of \$0.40 per share on outstanding shares of common stock, payable October 1, 2009 to shareholders of record on September 10, 2009.

Share Repurchase Program

BNSF did not repurchase shares during the first six months of 2009. Program-to-date repurchases through June 30, 2009, were 192 million shares at an average price of \$41.53 per share, leaving 18 million shares available for repurchase out of the 210 million shares authorized. During the six months ended June 30, 2009, the Company acquired shares from employees at a cost of \$12 million to satisfy tax withholding obligations.

Long-Term Debt and Other Obligations

The Company's business is capital intensive. BNSF has historically generated a significant amount of cash from operating activities, which it uses to fund capital additions, service debt, repurchase shares and pay dividends. Additionally, the Company relies on access to the debt and leasing markets to finance a portion of capital additions on a long-term basis.

In the second quarter of 2009, BNSF took delivery of 70 locomotives under a long-term commitment. At June 30, 2009, BNSF's remaining commitment was to acquire 668 locomotives by 2013.

In connection with a transaction entered into in 2006, as amended, BNSF has remaining railcar purchase obligations for 837 covered hopper cars and 23 autorack cars through 2010.

The locomotives and freight cars under these agreements have been or are expected to be financed from one or a combination of sources including, but not limited to, cash from operations, capital or operating leases, and debt issuances. The decision on the method used for a particular acquisition financing will depend on market conditions and other factors at that time.

In the normal course of business, the Company enters into long-term contracts for future goods and services needed for the operations of the business. Such commitments are not in excess of expected requirements and are not reasonably likely to result in performance penalties or payments that would have a material adverse effect on the Company's liquidity.

Credit Agreement

Information concerning the Company's outstanding commercial paper balances and revolving credit agreement is incorporated by reference from Note 4 to the Consolidated Financial Statements.

Off-Balance Sheet Arrangements

Sale of Accounts Receivable

The accounts receivable sales program of Santa Fe Receivables Corporation, as described in Note 3 to the Consolidated Financial Statements, includes thresholds for dilution, delinquency and write-off ratios that, if exceeded, would allow the investors participating in this program, at their option, to cancel the program. These provisions include a maximum debt-to-capital test, which is the same as in BNSF's revolving credit agreements. At June 30, 2009, BNSF Railway was in compliance with these provisions.

The accounts receivable sales program provides efficient financing at a competitive interest rate as compared with traditional borrowing arrangements and provides diversification of funding sources. Since the funding is collateralized by BNSF receivables, the risk of exposure is only as great as the risk of default on these receivables (see Note 3 to the Consolidated Financial Statements for additional information).

Guarantees

The Company acts as guarantor for certain debt and lease obligations of others. During the past few years, the Company has primarily utilized guarantees to allow third-party entities to obtain favorable terms to finance the construction of assets that will benefit the Company. Additionally, in the ordinary course of business, BNSF enters into agreements with third parties that include indemnification clauses. The Company does not expect performance under these guarantees or indemnities to have a material adverse effect on the Company's liquidity in the foreseeable future (see Note 4 to the Consolidated Financial Statements for additional information).

Other Matters

Hedging Activities

The Company uses derivatives to hedge against increases in diesel fuel prices and interest rates as well as to convert a portion of its fixed-rate long-term debt to floating-rate debt. The Company does not hold or issue derivative financial instruments for trading or speculative purposes. The Company formally documents the relationship between the hedging instrument and the hedged item, as well as the risk management objective and strategy for the use of the hedging instrument. This documentation includes linking the derivatives that are designated as fair value or cash flow hedges to specific assets or liabilities on the balance sheet, commitments or forecasted transactions. The Company assesses at the time a derivative contract is entered into, and at least quarterly thereafter, whether the derivative item is effective in offsetting the changes in fair value or cash flows. Any change in fair value resulting from ineffectiveness, as defined by Statement of Financial Accounting Standards No. 133, *Accounting for Derivative Instruments and Hedging Activities, as amended*, is recognized in current period earnings. For derivative instruments that are designated and qualify as cash flow hedges, the effective portion of the gain or loss on the derivative instrument is recorded in accumulated other comprehensive loss (AOCL) as a separate component of stockholders' equity and reclassified into earnings in the period during which the hedge transaction affects earnings. Cash flows related to fuel and interest rate derivatives are classified as operating activities in the Consolidated Statements of Cash Flows.

BNSF monitors its hedging positions and credit ratings of its counterparties and does not anticipate losses due to counterparty nonperformance. As of June 30, 2009, BNSF's counterparties have credit ratings of A2/A or higher.

Fuel

BNSF measures the fair value of fuel hedges from data provided by various external counterparties. The Company uses the forward commodity price for the periods hedged to value its fuel-hedge swaps and costless collars. This methodology is a market approach, which under SFAS No. 157 utilizes Level 2 inputs as it uses market data for similar instruments in active markets. Certain of the Company's fuel-hedge instruments are covered by an agreement which includes a provision such that the Company either receives or posts cash collateral if the fair value of the instruments exceeds a certain net asset or net liability threshold, respectively. Further information on BNSF's fuel hedging program is incorporated by reference from Note 2 to the Consolidated Financial Statements.

From July 1, 2009 through July 23, 2009, the Company entered into additional swaps utilizing New York Mercantile Exchange (NYMEX) #2 Heating Oil (HO). The supporting tables below provide fuel hedge data for hedges entered into subsequent to the end of the second quarter period.

2010	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
HO Swaps					
Gallons hedged (in millions)	1.00	1.20	1.10	1.20	4.50
Average swap price (per gallon)	\$ 1.88	\$ 1.90	\$ 1.95	\$ 2.03	\$ 1.94

2011	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
HO Swaps					
Gallons hedged (in millions)	1.60	1.60	1.50	1.50	6.20
Average swap price (per gallon)	\$ 2.09	\$ 2.08	\$ 2.14	\$ 2.20	\$ 2.13

2012	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
HO Swaps					
Gallons hedged (in millions)	2.00	2.00	–	–	4.00
Average swap price (per gallon)	\$ 2.22	\$ 2.18	\$ –	\$ –	\$ 2.20

From July 1, 2009 through July 23, 2009, the Company entered into additional swap agreements utilizing West Texas Intermediate (WTI) crude oil. The supporting tables below provide fuel hedge data for hedges entered into subsequent to the end of the second quarter period.

2011	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
WTI Swaps					
Barrels hedged (in thousands)	25	20	20	20	85
Equivalent gallons hedged (in millions)	1.05	0.84	0.84	0.84	3.57
Average swap price (per barrel)	\$ 72.75	\$ 73.50	\$ 74.25	\$ 74.85	\$ 73.77

2012	Quarter Ending				Annual
	March 31,	June 30,	September 30,	December 31,	
WTI Swaps					
Barrels hedged (in thousands)	50	45	–	–	95
Equivalent gallons hedged (in millions)	2.10	1.89	–	–	3.99
Average swap price (per barrel)	\$ 75.75	\$ 76.25	\$ –	\$ –	\$ 75.99

Interest Rate

From time to time, the Company enters into various interest rate hedging transactions for the purpose of managing exposure to fluctuations in interest rates by establishing rates in anticipation of both future debt issuances and the refinancing of leveraged leases, as well as converting a portion of its fixed-rate long-term debt to floating-rate debt. The Company uses interest rate swaps and treasury locks as part of its interest rate risk management strategy.

BNSF's measurement of the fair value of interest rate derivatives is based on estimates of the mid-market values for the transactions provided by the counterparties to these agreements. This methodology is a market approach, which under SFAS No. 157 utilizes Level 2 inputs as it uses market data for similar instruments in active markets. Further information on BNSF's interest hedging program is incorporated by reference from Note 2 to the Consolidated Financial Statements.

Employee and Labor Relations

A significant majority of BNSF Railway's employees are union-represented. Final agreements were reached in the most recent bargaining round covering 100 percent of BNSF's unionized workforce. These agreements resolved all wage, work rule and benefit issues through December 31, 2009, and will remain in effect until new agreements are reached in the next bargaining round or the Railway Labor Act's procedures (which include mediation, cooling-off periods and the possibility of U.S. Presidential intervention) are exhausted.

Forward-Looking Information

To the extent that statements made by the Company relate to the Company's future economic performance or business outlook, projections or expectations of financial or operational results, or refer to matters that are not historical facts, such statements are "forward-looking" statements within the meaning of the federal securities laws. These forward-looking statements include, but are not limited to, statements regarding:

- Expectations as to operating results, such as revenues and earnings per share;
- Expectations as to the effect on the Company's financial condition of claims, litigation, environmental and personal injury costs, commitments, contingent liabilities, and U.S. Surface Transportation Board and other governmental and regulatory investigations and proceedings;
- Plans and goals for future operational improvements and capital commitments; and
- Current or future volatility in the credit market and future market conditions or economic performance.

Forward-looking statements involve a number of risks and uncertainties, and actual performance or results may differ materially. For a discussion of material risks and uncertainties that the Company faces, see the discussion in the Annual Report on Form 10-K titled "Risk Factors." Important factors that could cause actual results to differ materially include, but are not limited to, the following:

- **Economic and industry conditions:** material adverse changes in economic or industry conditions, both in the United States and globally, continuing volatility in the capital or credit markets including changes affecting the timely availability of and the cost of capital, changes in customer demand, effects of adverse economic conditions affecting shippers or BNSF's supplier base and in the industries and geographic areas that produce and consume freight, changes in demand due to more stringent regulatory policies such as the regulation of carbon dioxide emissions that could reduce the demand for coal or governmental tariffs or subsidies that could affect the demand for grain, competition and consolidation within the transportation industry, the extent to which BNSF is successful in gaining new long-term relationships with customers or retaining existing ones, level of service failures that could lead customers to use competitors' services, changes in fuel prices and other key materials and disruptions in supply chains for these materials, increased customer bankruptcies, closures or slowdowns, and changes in crew availability, labor costs and labor difficulties, including stoppages affecting either BNSF's operations or customers' abilities to deliver goods to BNSF for shipment;

- **Legal, legislative and regulatory factors:** developments and changes in laws and regulations, including those affecting train operations or the marketing of services, the ultimate outcome of shipper and rate claims subject to adjudication or claims, investigations or litigation alleging violations of the antitrust laws, increased economic regulation of the rail industry through legislative action and revised rules and standards applied by the U.S. Surface Transportation Board in various areas including rates and services, developments in environmental investigations or proceedings with respect to rail operations or current or past ownership or control of real property or properties owned by others impacted by BNSF Railway operations, and developments in and losses resulting from other types of claims and litigation, including those relating to personal injuries, asbestos and other occupational diseases, the release of hazardous materials, environmental contamination and damage to property; the availability of adequate insurance to cover the risks associated with operations; and

- **Operating factors:** technical difficulties, changes in operating conditions and costs, changes in business mix, the availability of equipment and human resources to meet changes in demand, the extent of the Company's ability to achieve its operational and financial initiatives and to contain costs in response to changes in demand and other factors, the effectiveness of steps taken to maintain and improve operations and velocity and network fluidity, operational and other difficulties in implementing positive train control technology, restrictions on development and expansion plans due to environmental concerns, constraints due to the nation's aging infrastructure, disruptions to BNSF's technology network including computer systems and software, as well as natural events such as severe weather, fires, floods and earthquakes or man-made or other disruptions of BNSF Railway's operating systems, structures, or equipment including the effects of acts of terrorism on the Company's system or other railroads' systems or other links in the transportation chain.

The Company cautions against placing undue reliance on forward-looking statements, which reflect its current beliefs and are based on information currently available to it as of the date a forward-looking statement is made. The Company undertakes no obligation to revise forward-looking statements to reflect future events, changes in circumstances, or changes in beliefs. In the event the Company does update any forward-looking statement, no inference should be made that the Company will make additional updates with respect to that statement, related matters, or any other forward-looking statements. Any corrections or revisions and other important assumptions and factors that could cause actual results to differ materially from forward-looking statements made by the Company may appear in the Company's public filings with the SEC, which are accessible at www.sec.gov, and on the Company's Web site at www.bnsf.com, and which investors are advised to consult.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

In the ordinary course of business, BNSF utilizes various financial instruments that inherently have some degree of market risk. The following table summarizes the impact of these hedging activities on the Company's results of operations (in millions):

Three Months Ended June 30,	2009	2008
Fuel hedge (loss) benefit (including ineffective portion of unexpired hedges)	\$ (45)	\$ 23
Interest rate hedge benefit	5	4
Interest rate derivative gain	10	—
Total hedge and derivative (loss) benefit	(30)	27
Tax effect	11	(10)
Hedge and derivative (loss) benefit, net of tax	\$ (19)	\$ 17

Six Months Ended June 30,	2009	2008
Fuel hedge (loss) benefit (including ineffective portion of unexpired hedges)	\$ (150)	\$ 33
Interest rate hedge benefit	10	4
Interest rate derivative loss	(32)	—
Total hedge and derivative (loss) benefit	(172)	37
Tax effect	66	(14)
Hedge and derivative (loss) benefit, net of tax	\$ (106)	\$ 23

The Company's fuel-hedge loss is due to decreases in average fuel prices subsequent to the initiation of various hedges and through their termination. The interest rate hedge benefit is the result of lower interest rates. The interest rate derivative gain and loss is related to terminated treasury locks (see Note 2 to the Consolidated Financial Statements). The information presented in the Management's Discussion and Analysis of Financial Condition and Results of Operations section and Notes 2 and 4 to the Consolidated Financial Statements describes significant aspects of BNSF's financial instrument activities that have a material market risk. Additionally, the Company uses fuel surcharges, which it believes substantially mitigates the risk of fuel price volatility.

Commodity Price Sensitivity

BNSF engages in hedging activities to partially mitigate the risk of fluctuations in the price of its diesel fuel purchases. Existing hedge transactions as of June 30, 2009, are based on the front month settlement prices of New York Mercantile Exchange (NYMEX) #2 heating oil (HO) or West Texas Intermediate (WTI) crude oil. For swaps, BNSF either pays or receives the difference between the hedge price and the actual average price of the hedge commodity during a specified determination period for a specified number of gallons. For costless collars, if the average hedge commodity price for a specified determination period is greater than the cap price, BNSF receives the difference for a specified number of gallons. If the average commodity price is less than the floor price, BNSF pays the difference for a specified number of gallons. If the commodity price is between the floor price and the cap price, BNSF neither makes nor receives a payment. Hedge transactions are generally settled with the counterparty in cash. Based on historical information, BNSF believes there is a significant correlation between the market prices for diesel fuel, HO and WTI.

At June 30, 2009, BNSF had recorded a net fuel-hedging liability of \$134 million for fuel hedges covering 2009 through 2012.

The following table is an estimate of the impact to earnings that could result from hypothetical price changes during the twelve-month period ending June 30, 2010, and the balance sheet impact from the hypothetical price changes on all open hedges, both based on the Company's hedge position at June 30, 2009:

Sensitivity Analysis		
Hedged commodity price change	Fuel-hedge annual pre-tax earnings impact	Balance Sheet impact of change in fuel-hedge fair value
10-percent increase	\$48 million increase	\$124 million increase
10-percent decrease	\$51 million decrease	\$124 million decrease

Based on locomotive fuel consumption during the twelve-month period ending June 30, 2009, of 1,306 million gallons and fuel prices during that same period, excluding the impact of the Company's hedging activities, a 10-percent increase or decrease in the commodity price per gallon would result in an approximate \$267 million increase or decrease, respectively, in fuel expense (pre-tax) on an annual basis. Additionally, the Company uses fuel surcharges, which it believes substantially mitigates the risk of fuel price volatility.

At June 30, 2009, BNSF maintained fuel inventories for use in normal operations, which were not material to BNSF's overall financial position and, therefore, represent no significant market exposure. The frequency of BNSF's fuel inventory turnover also reduces market exposure, should fuel inventories become material to BNSF's overall financial position. Further information on fuel hedges is incorporated by reference from Note 2 to the Consolidated Financial Statements.

Interest Rate Sensitivity

From time to time, BNSF enters into various interest rate hedging transactions for purposes of managing exposure to fluctuations in interest rates by establishing rates in anticipation of both future debt issuances and the refinancing of leveraged leases, as well as to convert a portion of its fixed-rate long-term debt to floating-rate debt. These interest rate hedges are accounted for as cash flow or fair value hedges. BNSF's measurement of the fair value of these hedges is based on estimates of the mid-market values for the transactions provided by the counterparties to these agreements.

At June 30, 2009, the fair value of BNSF's debt, excluding capital leases and a net fair value interest rate hedge benefit of \$32 million, was \$8,399 million.

The following table is an estimate of the impact to earnings and the fair value of the total debt, excluding capital leases, and interest rate hedges that could result from hypothetical interest rate changes during the twelve-month period ending June 30, 2010, based on debt levels and outstanding hedges as of June 30, 2009:

Sensitivity Analysis			
Hypothetical change in interest rates	Floating rate debt - Annual pre-tax earnings impact	Change in fair value	
		Total debt^a	Interest rate hedges
1-percent decrease	\$9 million increase	\$706 million increase	\$35 million increase
1-percent increase	\$9 million decrease	\$606 million decrease	\$32 million decrease

^a Excludes the impact of interest rate hedges.

Further information on interest rate hedges is incorporated by reference from Note 2 to the Consolidated Financial Statements. Information on the Company's debt, which may be sensitive to interest rate fluctuations, is incorporated by reference from Note 4 to the Consolidated Financial Statements.

Item 4. Controls and Procedures.

Based on their evaluation as of the end of the period covered by this quarterly report on Form 10-Q, BNSF's principal executive officer and principal financial officer have concluded that BNSF's disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934) are effective to ensure that information required to be disclosed by BNSF in the reports that it files or submits under the Securities Exchange Act of 1934 is recorded, processed, summarized, and reported within the time periods specified in Securities and Exchange Commission rules and forms and that such information is accumulated and communicated to BNSF's management, including its principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure. Additionally, as of the end of the period covered by this report, BNSF's principal executive officer and principal financial officer have concluded that there have been no changes in BNSF's internal control over financial reporting that occurred during BNSF's second fiscal quarter that have materially affected, or are reasonably likely to materially affect, BNSF's internal control over financial reporting.

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

PART II OTHER INFORMATION

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

Common Stock Repurchases

The following table presents repurchases by the Company of its common stock for each of the three months for the quarter ended June 30, 2009 (shares in thousands):

Issuer Purchases of Equity Securities				
Period	Total Number of Shares Purchased ^a	Average Price Paid Per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs ^b	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs ^b
April 1 – 30	-	\$ -	-	17,816
May 1 – 31	1	\$ 70.80	-	17,816
June 1 – 30	2	\$ 75.80	-	17,816
Total	3	\$ 72.83	-	

a Total number of shares purchased includes three thousand shares where employees delivered already owned shares or used an attestation procedure to satisfy the exercise price of stock options or the withholding of tax payments. Total number of shares purchased does not include 130 thousand shares acquired from employees to satisfy tax withholding obligations that arose on the vesting of restricted stock or the exercise of stock options.

b On July 17, 1997, the Board initially authorized and the Company announced the repurchase of up to 30 million shares of the Company's common stock from time to time in the open market. On December 9, 1999, April 20, 2000, September 21, 2000, January 16, 2003, December 8, 2005 and February 14, 2007, the Board authorized and the Company announced extensions of the BNSF share repurchase program, adding 30 million shares at each date for a total of 210 million shares authorized. The share repurchase program does not have an expiration date.

Item 6. Exhibits.

See Index to Exhibits on page E-1 for a description of the exhibits filed as part of this report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

BURLINGTON NORTHERN SANTA FE CORPORATION
(Registrant)

By: _____ /s/ Thomas N. Hund

Thomas N. Hund
Executive Vice President and Chief Financial Officer
(On behalf of the Registrant and
as principal financial officer)

Dated: July 23, 2009

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES

Exhibit Index

	<u>Exhibit Number and Description</u>	<u>Incorporated by Reference</u> (if applicable)			<u>Exhibit</u>
		<u>Form</u>	<u>File Date</u>	<u>File No.</u>	
3.1	Amended and Restated Certificate of Incorporation of Burlington Northern Santa Fe Corporation, dated December 21, 1994, as amended.	10-Q	8/13/1998	001-11535	3.1
3.2	By-Laws of Burlington Northern Santa Fe Corporation, as amended and restated, dated December 11, 2008.	8-K	12/12/08	001-11535	3.2
12.1	Computation of Ratio of Earnings to Fixed Charges.*				
15.1	Independent Registered Public Accounting Firm's Awareness Letter.*				
31.1	Principal Executive Officer's Certifications Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.*				
31.2	Principal Financial Officer's Certifications Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.*				
32.1	Certification Pursuant to 18 U.S.C. § 1350 (Section 906 of the Sarbanes-Oxley Act of 2002).*				
101	The following financial information from Burlington Northern Santa Fe Corporation's Quarterly Report on Form 10-Q for the quarter ended June 30, 2009, formatted in XBRL (Extensible Business Reporting Language) includes: (i) the Consolidated Statements of Income for each of the three-month and six-month periods ended June 30, 2009 and 2008, (ii) the Consolidated Balance Sheets as of June 30, 2009 and December 31, 2008, (iii) the Consolidated Statements of Cash Flows for each of the six-month periods ended June 30, 2009 and 2008, (iv) the Consolidated Statement of Changes in Stockholders' Equity for the six-month period ended June 30, 2009, and (v) the Notes to Consolidated Financial Statements, tagged as blocks of text.*				

Certain instruments defining the rights of the holders of long-term debt of the Company and of its subsidiaries, involving a total amount of indebtedness not in excess of 10 percent of the total assets of the Company and its subsidiaries on a consolidated basis, have not been filed as exhibits. The Company hereby agrees to furnish a copy of any of these agreements to the SEC upon request.

* Filed herewith

BURLINGTON NORTHERN SANTA FE CORPORATION and SUBSIDIARIES
COMPUTATION OF RATIO OF EARNINGS TO FIXED CHARGES
(In millions, except ratio amounts)
(Unaudited)

	Six Months Ended	
	June 30,	
	2009	2008
Earnings:		
Income before income taxes	\$ 1,127	\$ 1,310
Add:		
Interest and other fixed charges, excluding capitalized interest	335 ^a	274
Reasonable approximation of portion of rent under long-term operating leases representative of an interest factor	136	137
Distributed income of investees accounted for under the equity method	3	2
Amortization of capitalized interest	3	2
Less: Equity in earnings of investments accounted for under the equity method	3	7
Total earnings available for fixed charges	<u>\$ 1,601</u>	<u>\$ 1,718</u>
Fixed charges:		
Interest and fixed charges	\$ 344 ^a	\$ 283
Reasonable approximation of portion of rent under long-term operating leases representative of an interest factor	136	137
Total fixed charges	<u>\$ 480</u>	<u>\$ 420</u>
Ratio of earnings to fixed charges	<u>3.34x</u>	<u>4.09x</u>

^a Includes a net \$32 million loss for terminated interest rate hedges (see Note 2 to the Consolidated Financial Statements).

July 23, 2009

Securities and Exchange Commission
100 F Street N.E.
Washington, D.C. 20549

Re: Burlington Northern Santa Fe Corporation
Registration Statement on Form S-3
(No. 333-155301)

Registration Statements on Form S-8
(No. 33-62829)
(No. 33-63249)
(No. 333-03275)
(No. 333-03277)
(No. 333-19241)
(No. 333-77615)
(No. 333-59854)
(No. 333-108384)
(No. 333-118732)
(No. 333-133434)
(No. 333-135893)
(No. 333-135894)
(No. 333-135897)

Commissioners:

We are aware that our report dated July 23, 2009 on our review of the consolidated interim financial information of Burlington Northern Santa Fe Corporation (the "Company") for the three and six month periods ended June 30, 2009 and 2008 and included in the Company's quarterly report on Form 10-Q for the quarter ended June 30, 2009 is incorporated by reference in the Registration Statements referred to above.

Yours very truly,

/s/ PricewaterhouseCoopers LLP

**Principal Executive Officer's Certifications
Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002**

I, Matthew K. Rose, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Burlington Northern Santa Fe Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods covered by this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 23, 2009

/s/ Matthew K. Rose
Matthew K. Rose
Chairman, President and
Chief Executive Officer

**Principal Financial Officer's Certifications
Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002**

I, Thomas N. Hund, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Burlington Northern Santa Fe Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods covered by this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 23, 2009

/s/ Thomas N. Hund
Thomas N. Hund
Executive Vice President and
Chief Financial Officer

Certification Pursuant to 18 U.S.C. § 1350
(Section 906 of the Sarbanes-Oxley Act of 2002)

Burlington Northern Santa Fe Corporation

In connection with the Quarterly Report of Burlington Northern Santa Fe Corporation (the "Company") on Form 10-Q for the period ended June 30, 2009, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned, Matthew K. Rose, Chairman, President and Chief Executive Officer of the Company, and Thomas N. Hund, Executive Vice President and Chief Financial Officer of the Company, each hereby certifies that, to his knowledge on the date hereof:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: July 23, 2009

/s/ Matthew K. Rose

/s/ Thomas N. Hund

Matthew K. Rose
Chairman, President and Chief Executive Officer

Thomas N. Hund
Executive Vice President and Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to Burlington Northern Santa Fe Corporation and will be retained by Burlington Northern Santa Fe Corporation and furnished to the Securities and Exchange Commission or its staff upon request.